orm 3160-5 August 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	OCD-HOBBS	FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000 [5. Lease Serial No.
	SUNDRY NOTICES AND REPORTS ON WELL		5. Lease Senarino. NMNM69596
	Do not use this form for proposals to drill or to re-entrabandoned well. Use Form 3160-3 (APD) for such pro-	er an oposais	6. It Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE		· · · · · · · · · · · · · · · · · · ·
			7. Unit or CA Agreement Name and No.
a. Type of Well	Oil Well 🗹 Gas Well 🗌 Other		
			GAUCHO UNIT 5
 Name of Operation 2. Name of Operation 	DF I ENERGY PRODUCTION COMPANY, LP		9. API Well No.
3. Address and Telephone No.			30-075-34149
	th Broadway, Ste 1500, Oklahoma City, OK 73102	405-552-8198	10. Field and Pool, or Exploratory
4 Location of Well (Report location clearly and in accordance with Federal requirements)*			OJO CHISO 12. County or Parish 13. State
1650' FSL & 660' FEL, Sec 30-T22S-R34E, Unit "H"			
	CHECK APPROPRIATE BOX(s) TO INDI	CATE NATURE OF NOTICE, REPOR TYPE OF ACTION	N
Notice of Ir	tent Acidize Alter Casing Report Casing Repair Change Plans	Fracture Treat Reclama New Construction Recomp Plug and Abandon Tempora	lete Other arily Abandon
	d or Completed Operations (Clearly state all pertinent details, and give per scomplete horizontally, give subsurface location and measured and true v	Plug Back Water D	any proposed work and approximate duration thereof. If the proposal
determined that the site	BLMBIA. Required subsequent reports shall be filed within 30 days fold shall be filed once testing has been completed. Final Abandonment Notic s ready for final inspection) duction Company, LP respectfully requests TA status o		
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