

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

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| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> | | <p>WELL API NO. 30-025-35188</p> |
| <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection Well</p> | | <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> |
| <p>2. Name of Operator Chesapeake Operating, Inc.</p> | | <p>6. State Oil & Gas Lease No.</p> |
| <p>3. Address of Operator 2010 Rankin Hiway Midland, TX 79701</p> | | <p>7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit</p> |
| <p>4. Well Location Unit Letter <u>P</u> : <u>900</u> feet from the <u>South</u> line and <u>600</u> feet from the <u>East</u> line Section <u>22</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u></p> | | <p>8. Well Number 2</p> |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3797 GR</p> | | <p>9. OGRID Number 147179</p> |
| <p>10. Pool name or Wildcat Trinity; Wolfcamp</p> | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Convert to WIW ☒

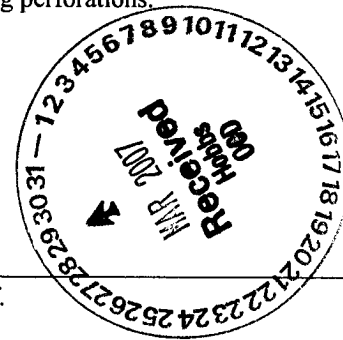
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/20/06 Pulled tubing and rods. ND wellhead, NU BOP, rel. TA.

9/21/06 RU Hydrotesters, PU 7" x 2 7/8" Cline pkr w/unloader and SSN, test IH w/267 jts. 2 7/8" tbg 6000# above slips, set pkr @ 8701', acid pickle tbg w/6 bbls 15% HCL, pump down tbg @ 1 BPM, vacuum, inc. rate to 4 BPM, unable to catch fluid, pump 53 bbls flush after acid, 0# load csg w/256 bbls 2% KCL, press. to 500#, acidize Burrus w/3,000 gals 15% HCL acid. Swab

9/26/06 PU Baker Lok Set A-3 pkr, internal and external plastic coated w/9 chrome molly mandril w/2 3/8" WL entry guide and 281 jts. 2 3/8" TK99 J-55 tbg, set pkr @ 8,837'. SDFN

9/27/06 Load w/300 bbls pkr fl., ND BOP, NU wellhead. Placed well on injection using the existing perforations.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Sr. Regulatory Comp. Specialist DATE 03/26/2007

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

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APPROVED BY Gay W. Wink OIL FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: MAR 30 2007