

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-35577

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
LANGLIE JAL UNIT

8. Well Number	120
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9. OGRID Number	188483
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10. Pool name or Wildcat	LANGLIE MATTIX, 7 RVR SQ
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
PHOENIX HYDROCARBONS OPERATING CORPORATION

3. Address of Operator  
P O BOX 3638, MIDLAND, TX 79702

#### 4. Well Location

Unit Letter O : 1100 feet from the South line and 2365 feet from the East line  
Section 31 Township 24S Range 37E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3232' GL

**Pit or Below-grade Tank Application ☐ or Closure ☐**

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

**Pit Liner Thickness:** \_\_\_\_\_ mil      **Below-Grade Tank: Volume** \_\_\_\_\_ bbls; **Construction Material** \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>

OTHER: CONDUCT MIT  
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## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Convert to Injection well	X
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-6-07 TO 2-7-07

1. MIRU
2. GIH w/tension set packer on 103 jts of poly lined 2-7/8" tbg.
3. Set packer @ 3233'.
4. Load backside w/packer fluid and test to 300 psi, held OK.

3/13/07

5. Conduct MIT. See attached chart. (WITNESSED BY BUDDY HILL)
6. Well ready for injection when surface injection line is completed.

WFX-825



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Phillip R. Hunter TITLE AGENT DATE 3/16/07

Type or print name Phyllis R. Gunter

E-mail address: [bsneed@t3mid.com](mailto:bsneed@t3mid.com)

Telephone No. 432-686-9869

**For State Use Only**

APPROVED BY: Larry W. Wink

mail address: [bsneed@t3mid.com](mailto:bsneed@t3mid.com)

DATE \_\_\_\_\_

MAR 30 2007

✓  
PHOENIX Hydrocarbon-  
0-31-24-37

Lang I E JA  
UNIT #120

3-13-07  
B. A. E. II

30 MIN.

1  
RAPID  
1000 #  
60 MIN.  
LAST CAL. 1-29-07  
ANAL. MTR.