Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-HOBBS 5. Lease Serial No. NM 029489A

NM 029489A
6. If Indian, Allottee or Tribe Name

abandoned we	II. Use Form 3160-3 (A	PD) for such	proposals.			_
SUBMIT IN TRIPLICATE - Other instructions on reverse 2024 2526				7. If Unit or CA/Agreement, Name and/or No. NMNM84603X		
Type of Well GasWell Other A. Nameof Operator						_
X Oil Well	Gas Well Other	$\frac{\sqrt{2}}{2}$	<u>\$ 6</u>	Well Na	me and No.	
2. Name of Operator		7.78	A 4. 78	9. API We	COIDIT QUEET OTIL #400	_
_atigo Petroleum, Inc.		3b. Phone Nor (inc	clude area See 3	30-025-		
P.O. Box 10340 Midland TX 79702-7340 (432)\$\$5-8229 📞 🔠 💵					nd Pool, or Exploratory Area	_
1. Location of Well (Footage, Sec				1 Corbin	Queen Central	
150' FNL & 2480' FWL			22110168 F 3 CA	11. Count	y or Parish, State	
Sec 9, T18S, R33E			01882	l Lea		
		n mra are ara	TIPE OF NOTICE I		D OTHED DATA	
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION					_
	Acidize [Deepen	Production (S	tart/Resume)	Water Shut-Off	
Notice of Intent	AlterCasing [FractureTreat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	New Construct			Other	_
	Change Plans	Plugand Aban				_
Final Abandonment Notice	Convert to Injection	PlugBack	Water Disposa	al —————		=
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Latigo Petroleum, Inc. respectfully request TA approval. 2/12/07 - MIRU. Unseated pump. TOH LD rods, and 25-200 RWBC 20-4-H0 (QH-1070). ND WH, released TAC, installed 8 5/8" 8rd Larkin x 6" 900 adapter flange, and NU 6" 900 BOP. TOH w/ 128 jts. 2 7/8" tbg, 5 1/2" x 2 7/8" TAC, 2 jts. 2 7/8" tbg, SN, 4' x 2 7/8" p/sub, and 1 jt. 2 7/8" BPMA. 2/13/07 - MIRU. Bled 435# off wellbore. TIH w/ SN, jts & tbg. TOH LD w/ same. Unload and racked 30 jts. 2 7/8" tbg. TIH w/ 5 1/2" CIBP, setting tool, SN, and 128 jts. 2 7/8" tbg. Set CIBP @ 4162'. Covered and TA'd perfs f/ 4212'-4232'. Pressure tested 5 1/2" 14# casing to 500#. Lost 15# in 25 minutes. Broke circ and displaced wellbore w/ 110 bbls. FW + 30 gals. corrosion inhibitor mixed. TOH LD w/ 128 jts. 2 7/8" tbg., SN, and setting tool. ND 6" 900 BOP, removed 6" 900 x 8 5/8" adapter flange, and landed 3' x 2 7/8" double collared tbg sub in wellhead. Loaded, pressured wellbore to 500#, and charted 30 min. MIT. Lost 10# to 490#. RD. Cleaned location: 2/20/07 - Notified OCD. Test not witnessed. 2/22/07 - Ran good MIT. Press up to 560#. Final 530#. Held for 30 min. Well TA'd. APPROVED FOR APPROVED FOR APPROVED FOR 12 MONTH PERIOD ENDING 2 12 2 / 0 8 APPROVED FOR 12 MONTH PERIOD ENDING 2 12 NONTH PERIOD ENDING 2 12 NONTH PERIOD ENDING 2 12 MONTH PERIOD ENDING 2 12 NONTH PERIOD ENDING 2 2						
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14. I hereby certify that the fore Name (Printed/Typed)	egoing is true and correct	ı			MAR 1 3 2007	
Lisa Hunt		Ti	ile Regulatory Ar	nalyst;	Mirati - 2007	_
Signature Lisa	Hunt	D	ate 03/01/2007	:	LES BABYAK] = =
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	gal or equitable title to those right at to conduct operations thereon. Title 43 U.S.C. Section 1212, make	s in the subject leas	e Office erson knowingly and willfi	ully to make to	Date any department or agency of the Unit	ed
States any raise, mennious of Iran	ouroment of representa					===

