OCD-HOBB	5
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	Form 3160-4 (April 2004) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires: March 31, 2007																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												-	5. Lease Serial No. NM-7488								
la. Type o b. Type o	of Well of Complet			√Gas W New Well	/eli	Dry [] Work Ove]0t		n 🗖 Ph	ug Back		Diff. R	esvr, .		6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.						-
2 Name	of Operato)r	Other					······									•			nd No.	-
	of Operato														8. Lease Name and Well No. Myers B Federal #34						_
3. Address 2203 Timberloch, Ste 229, The Woodlands, TX 77380 3a. Phone No. (include area code) 9. AFI Well No. 3. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory																					
4. Locati	. Location of Well (Report location clearly and in accordance with Federal requirements)*													1				•	loratory tes-7Riv	vers)	-
At surface 1940' FNL & 330' FEL At top prod. interval reported below 2986'													1	11. Sec., T., R., M., on Block and Survey or Area Sec. 6-T24S-R37E					•		
													-	1940' FNL, 330' FEL 12. County or Parish 13. State					•		
At total depth 3550' 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 02/24/2007													Lea County NM 17. Elevations (DF, RKB, RT, GL)*								
	8/2006			12/31/					D ð		√ Rea	dy to	Prod.		GL: 3312'						
18. Total Depth: MD 3550' 19. Plug Back T.D.: MD 3490' 20. Depth Bridge Plug Set: MD TVD TVD TVD TVD																					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? ✓ No Yes (Submit analysis) Dual Spaced Neutron Spectral Density, Cement Bond Log 22. Was well cored? ✓ No Yes (Submit report) Directional Survey? ✓ No Yes (Submit copy)																					
		r		T		set in well,)	Stage	Cementer	I No.		<u> </u>	01		1			<u> </u>			
Hole Size	Size/Gr		t. (#/ft.)		Bottom (MD)		Stage Cementer Depth		Туре	No. of Sks. & S Type of Cement		Siurr (B	y Vol. BL)		Cement Top*		A	mount Pu	ulled		
<u>9-7/8"</u> 6-1/8"	7" 4.5"	20	.6#	Surface Surface		1250' 3550'					50 sks 75 sks	ið sks /5 sks			Surface 200'		+				
				ļ																	
		<u> </u>															1121	<u> 1</u>	•••••	/ 20 .	
									<u> </u>							4	Nº-			<u></u>	
24. Tubing Size	-	Set (ME)) Pack	er Depth (MD)	Size		Depth	Set (MD)	Packer	Depth (MD)		Size			Set (MD)		etter Der	th (MD)	3
2-3/8"	33															~			9.09£		22
25. Produc	Formation			Тор		Botton	1	26. Perforation Record Perforated Interval Size					No.		<u>त</u> दा	þ	Perf	status	1	20 10	
A) Tans B)	Tansill-Yates-7Rivers 2772'					3569'		2986-	3254'		.46 hole			55	5 /	<u>(</u>	Produ	cing	4		å/
в) С)												-			\rightarrow	× 10	• • •		1034		
D) 27. Acid, 1	Emotion T		Comment	C									_					'0 8 (38.80		
	Depth Inter		Cemena	Squeeze, (eic.		· · · ·		A	mount a	nd Type	ofM	aterial								
2986-32	54'					000 gals N	VEFE	acid di	ropping 1	10 ball	sealer	s. Fra	aced v	with 60,	200# 2	20/4	0 sand a	nd 24	10,360# 1	12/20	,
sand w/295 tons CO2. SEE ATTACHED FOR CONDITIONS OF APPROVAL																					
	ction - Inte	rval A													·						
Date First Produced 02/24/2007	Test Date 02/28/2007	Hours Tested 24	Test Produ	ction BE	L	Gas MCF 45	Wa BB 63	L	Oil Grav Corr. Al	rity Pl	Ga Gri .7	s avity		roduction Pumping	Method						
Choke Size 23/64	Tbg. Press. Flwg. SI	Csg. Press. 19	24 Hr. Rate	Oil BE	L	Gas MCF 45	Wa BB 63	ter L	Gas/Oil Ratio			Well Status		Producing							
28a. Produ Date First	iction - Int Test		1	·		-l-	. .														ñ1
Produced	Date	Hours Tested	Test Produc	tion BB		Gas MCF	BB		Oil Grav Corr. AF	ity 1	Gas Gravi	ity	P	roduction	Method	PT	EDF	FOF	RE	7	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate		L	Gas MCF	Wat BB	er L	Gas/Oil Ratio		Well	Status	.	1	Γ				5 200	1	
the insi	ructions a	nd spaces	for add	itional da	ta on p	age 2)			<u>_</u>		<u> </u>		<u>.</u>	\uparrow						1	
															١	F	REDE	RIC	K WRI M ENG	INEE	~

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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gąs/Oil Ratio	Well Status	_1		
28c. Produ	uction - Inte	erval D		1		•					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Weli Status		

31. Formation (Log) Markers

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Тор Top Bottom Descriptions, Contents, etc. Name Formation Meas. Depth Tansill 2772' 2940' 2940' 3258' Yates 7 Rivers 3258' 3565' 3565' > TD Queen

32. Additional remarks (include plugging procedure):

12/18/2006 - 1/24/2007:

Spud well 12/18/06. Drill to 1250' and cmt csg. Drill to TD 3550'. Run logs. Set csg at 3550'. Perf well from 2986-3254', w/55 holes, 1 SPF. Acidize perfs w/3000 gals 15% NEFE w/110 BS. Swabbed well. Frac w/ 60,200# 20/40 sand and 240,360# of 12/20 sand w/295 tons CO2. Clean out fill to 3490' PBTD. RIH w/102 jts 2-3/8" tbg set at 3354'. RIH w/rods and pump. Place well on production.

33. Indicate which itmes have been attached by placing a check in the appropriate	boxes:
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification Core Analysis 	DST Report Directional Survey
34. I hereby certify that the foregoing and attached information is complete and co	rrect as determined from all available records (see attached instructions)*
Name (please print) Kimberly K. Faldyn	Title Production Tech
Signature Amiluly Foldyn	Date 03/21/2007
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime f States any false, fictitious or fraudulent statements or representations as to any	or any person knowingly and willfully to make to any department or agency of the United

SUNDRY NOTICE SPECIAL STIPULATIONS

1. This completion report is accepted subject to operator submitting a copy of the approval from NMOCD to produce this well as a gas well.

F Wright 3/26/07

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