

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

[illegible]

* (See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 26 2007

FREDERICK WRIGHT
PETROLEUM ENGINEER

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-------|--------|------------------------------|------|-----------------|
| Tansill | 2772' | 2940' | | | |
| Yates | 2940' | 3258' | | | |
| 7 Rivers | 3258' | 3565' | | | |
| Queen | 3565' | > TD | | | |

32. Additional remarks (include plugging procedure):

12/18/2006 - 1/24/2007:

Spud well 12/18/06. Drill to 1250' and cmt csg. Drill to TD 3550'. Run logs. Set csg at 3550'. Perf well from 2986-3254', w/55 holes, 1 SPF. Acidize perfs w/3000 gals 15% NEFE w/110 BS. Swabbed well. Frac w/ 60,200# 20/40 sand and 240,360# of 12/20 sand w/295 tons CO2. Clean out fill to 3490' PBD. RIH w/102 jts 2-3/8" tbg set at 3354'. RIH w/rods and pump. Place well on production.

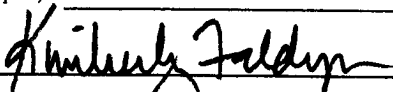
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kimberly K. Faldyn**Title **Production Tech**

Signature

Date **03/21/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICE SPECIAL STIPULATIONS

1. This completion report is accepted subject to operator submitting a copy of the approval from NMOCD to produce this well as a gas well.

F Wright 3/26/07