

OCD-HOBBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-30071

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Laguna Deep Unit 70916-1A

8. FARM OR LEASE NAME, WELL NO.

Laguna Deep Unit No. 10

9. API WELL NO.

30-025-38121

10. FIELD AND POOL, OR WILDCAT

Gem; Morrow, East (Gas)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

26-19S-33E

12. COUNTY OR
PARISH
Lea13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other _____

2. NAME OF OPERATOR

Cimarex Energy Co. of Colorado

3. ADDRESS AND TELEPHONE NO.

P O Box 140907 Irving Tx. 75014-0907

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1340' FSL & 1300' FEL

At top prod. interval reported below 1340' FSL & 1300' FEL

At total depth 1340' FSL & 1300' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
11-16-0616. DATE T.D. REACHED
12-27-0617. DATE COMPL. (Ready to prod.)
01-19-0718. ELEVATIONS (DP, RKB, RT, GR, ETC.)*
3600' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
13669'21. PLUG, BACK T.D., MD & TVD
13581'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Gem; Morrow, East (Gas) 13393'-13444'25. WAS DIRECTIONAL
SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Laterolog, Neutron Log, CBL, Mud

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	1399'	17-1/2"	1040 sx, circ 200 sx	
9-5/8" N-80	40#	3515'	12-1/4"	920 sx, circ 119 sx	
5-1/2" P-110	17#	13669'	8-3/4"	3645 sx, TOC 12950' by CBL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	13371'	13371'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

13393'-13444' 6 spf, 286 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
01-19-07		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02-13-07	24	12/64	→	8	764	35	95500
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2050	1550	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-102, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Natalie Kuge

TITLE Reg Analyst 1

DATE 03-01-07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Yates	3460	
				Queen	4400	
				Delaware	5500	
				Bone Spring	8063	
				Wolfcamp	10987	
				Strawn	12078	
				Atoka	12319	
				Morrow Lime	12623	
				Morrow Clastics	12923	
				Lower Morrow	13350	
				Barnett	13507	

