Subility o App a priate District State Pase - 6 copies Fee Lease - 5 copies	ict Office	Ene	State of New Mexico nergy, Minerals and Natural Resources			Form C-105 Revised June 10, 2003			
District I 1625 N. French Dr., Hobbs, P.	NM 88240	LIK			WELL API NO. 30-025-38162				
<u>District II</u> 1301 W. Grand Avenue, Arte District III	esia, NM 88210		Oil Conservation 1220 South St. F:			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, District IV	NM 87410		Santa Fe, NM			STATE X FEE State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa						VB685			
WELL COMF 1a. Type of Well:	PLETION O	R RECC	MPLETION REPO	RT AND	LOG		<u></u>		
OIL WELL	GAS WELL	☐ DRY	X OTHER			Osudo 15 State Com			
b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF.						Course to Carrie			
WELL OVER		BAC	K RESVR. OTH	HER		8. Well No.			
2. Name of Operator Mewbourne Oil Company	14744					1			
3. Address of Operator PO Box 5270 Hobbs, NM 88240						9. Pool name or Wildcat Osudo Morrow, South	82200		
4 Wall Location	. 660	Feet From 7	The North_	Line an	d 840	Feet From The	West	Line	
		_rect From . Township		Range	35E	NMPM	Lea	County	
	Date T.D. Reach	•	Date Comp (Ready to Prod)			& RKB, RT, GR, etc.)	14. Elev.	Casinghead	
01/15/07 03/0		NA	- · · · · · · · · · · · · · · · · · · ·	358	37 GL 18. Intervals	Rotary Tools	3587' GL Cable T		
15. Total Depth 12250'	10. Flug Back	1.D.	Zones?		Drilled By	Yes			
19. Producing Interval(s),	of this completi	on - Top, Bo			1	20. Was I	pirectional Su	rvey Made	
P&A'ed 21. Type Electric and Oth	ner Logs Run		· · · · · · · · · · · · · · · · · · ·			22. Was Well Cored			
	 		CASING RECO	DD (De	nort all stri	No N			
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET		DLE SIZE	CEMENTING RECOR	D A	MOUNT PULLED	
13 3/8"	48	#	850'		17 ½"	750		surface	
9 5/8"	40	#	5420'		12 1/4"	1900		surface	
24.		роттом	LINER RECORD SACKS CEMENT	SCREE	25	TUBING ZE DEPTI		PACKER SET	
SIZE TOP		BOTTOM	SACKS CEMENT						
26. Perforation record	(interval, size, ar	nd number)			CID, SHOT, FF INTERVAL	RACTURE, CEMENT, AMOUNT AND KIND			
P&A'ed				DEFIN	INTERVAL	AMOUNT AND KIND	MATERIA	E 00EB	
28				ODUC'		Wall Status (Brad or	Shut in		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) NA Production Method (Flowing, gas lift, pumping - Size and type pump) NA P&A					La oun				
Date of Test Hou	rs Tested	Choke Size	e Prod'n For Test Period	Oil - Bb	ol Ga	water Water	- Bbl.	Gas - Oil Ratio	
Flow Tubing Casi Press NA	ing Pressure	Calculated Hour Rate		Gas	- MCF	Ī	il Gravity - A	API - <i>(Corr)</i>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By									
30. List Attachments Deviation Survey and C103 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Printed Printe									
E-mail Address kgreen@mewbourne.com									
						THE HOODEST SERVING	# 2007 Peived Obbs OD	2728293034	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico			
T. Capitan Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T.Salt	T. Strawn 10916	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka 11298	T. Pictured Cliffs	T. Penn. "D"		
Lamar Limestone	T. Miss (Austin)	T. Cliff House	T. Leadville		
T. Rustler 1813	T. Devonian	T. Menefee	T. Madison		
T. Yates 3680	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand 5530	T.Todilto	T		
T. Drinkard	T. Bone Springs 7578	T. Entrada	Т.		
T. Abo	T. Morrow 11669	T. Wingate	T		
T. Wolfcamp 10167	T. Barnett	T. Chinle	T		
T. Penn	T.	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	OIL OR GAS		

			SANDS OR ZON
No. 1 from	.to	No. 3, from	to
No. 2 from	to	No. 4, from	to
140. 2, 110111	IMPOR	TANT WATER SANDS	
Include data on rate of	of water inflow and elevation to wh	ich water rose in hole.	
No 1 from	toto	feet	•••••
No. 2 from	to	feet	
No. 2, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	F	From	То	Thickness In Feet	Lithology
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