

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Apache Corporation

3. Address
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224

3 a. Phone No. (Include area code)
(918)491-4864

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 190' FSL & 1461' FEL (SW1/4 NE1/4), Unit O, Sec 9, T21S, R37E

At top prod. interval reported below

At total depth

NSL-5497

14. Date Spudded
02/02/2007

15. Date T.D. Reached
02/13/2007

16. Date Completed
☐ D & A ☒ Ready to Prod.
03/07/2007

5. Lease Serial No.
NMNM-90161

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NM 116412

8. Lease Name and Well No.
HAWK B-1 63

9. API Well No.
30-025-38198

10. Field and Pool, or Exploratory
Eunice, Blinbry-Tubb-Drinkard, N

11. Sec., T., R., M., on Block and
Survey or Area Sec 9, T21S, R37E

12. County or Parish
Lea

13. State
New Mexico

17. Elevations (DF, RKB, RT, GL)*
3474' GL

18. Total Depth: MD 6870'
TVD

19. Plug Back T.D.: MD 6824'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MG, SD/DSN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1296'		600 Class C	182	0' circ	
7-7/8"	5-1/5"	17#	0'	6870'		1500 Class C	571	300' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6743'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinbry	5663'		5610' - 5810'		48	Producing
B) Tubb	6142'		6124' - 6346'		67	Producing
C) Drinkard	6468'		6574' - 6668'		67	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5610' - 5810'	Acidize with 3000 gals 15% HCl. Frac with 36K gals gel & 82K # 20/40 sand.
6124' - 6346'	Acidize with 3000 gals 15% HCl. Frac with 36K gals gel & 82K # 20/40 sand.
6574' - 6668'	Acidize with 3000 gals 15% HCl. Frac with 39K gals gel & 62K # 20/40 sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/07/07	3/14/07	24	→	30	339	40	39.2		Pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→				11300	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
APR 10 2007
FEDERAL BUREAU OF LAND MANAGEMENT
DEPARTMENT OF THE INTERIOR

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1284'				
Yates	2641'				
Seven Rivers	2858'				
Queen	3425'				
Grayburg	3736'				
San Andres	3976'				
Glorieta	5201'				
Blinberry	5663'				
Tubb	6142'				
Drinkard	6468'				
Abo	6718'				

32. Additional remarks (include plugging procedure):

BLINEBRY 5610-16, 80-84, 5706-12, 5804-10 2 JSPF
 TUBB 6124-28, 56-60, 6218-24, 46-50, 6270-74, 6310-14, 6342-46 2 JSPF
 DRINKARD 6574-78, 86-90, 6596-6600, 6614-18, 32-36, 48-54, 64-68 2 JSPF

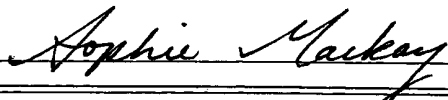
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sophie MackayTitle Engineering Tech

Signature

Date 03/21/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1216, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.