

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10358
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
8. Well Number 246
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter C: 660 feet from the North line and 1980 feet from the West line

Section 19 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Install BOP. TIH with 2 7/8" tubing and notched Collar to 3600'. Pull notched collar to 3565'.

Not reverse circulate clean with Polymer Starch Salt Gel.

a. 25 sx Class C w/ 3% calcium chloride plug from 3565'.

b. Drop down and tag cement @ 3500'.

c. Spot 25 sx plug at 3340' (Top of the Queen is 3341').

d. Spot 25 sx plug at 2675' (Top of Yates is 2672').

e. Spot 25 sx plug at 2425' (Bottom of Salt is at 2500').

f. Spot 25 sx plug at 1280' (Top of Salt is at 1280').

g. Fill cement inside 5-1/2" from 520' to surface

2. Weld 4' riser on wellhead and rig down off well. Clean-up location.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/15/07

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only

APPROVED BY: Gay W. Wink TITLE _____ DATE APR 02 2007

Conditions of Approval (if any)

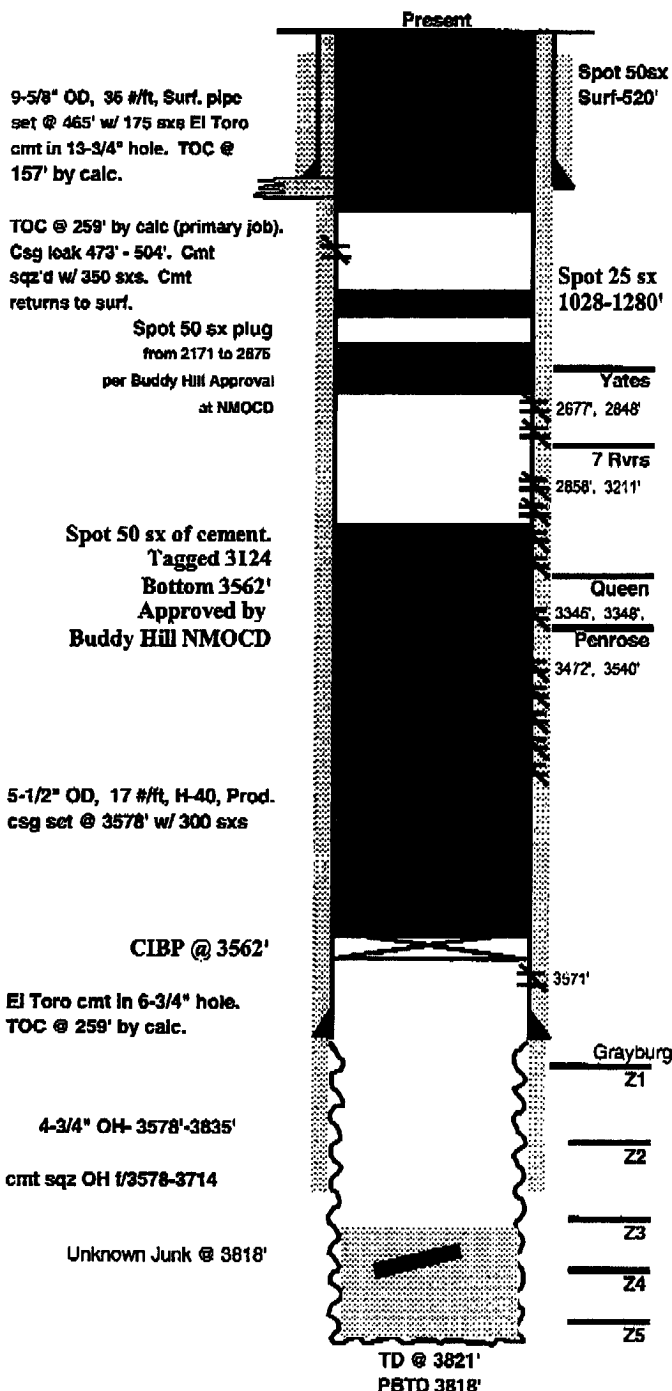
WELL DATA SHEET**FIELD:** Arrowhead**WELL NAME:** AGU 246 WIC**FORMATION:** Grayburg

LOC: 660' FNL & 1980' FWL
TOWNSHIP: 22-S
RANGE: 37-E

SEC: 19
COUNTY: Lea
STATE: NM

GL: 3414'
KB to GL: 14.0'
DF to GL: 13.0'

CURRENT STATUS: Injector
API NO: 30-025-10358
CHEVNO: FB1351

**Date Completed:** 10/23/40**Initial Production:** 636 BOPD / 0 BWPD / 430 MCFGPD**Initial Formation:** Grayburg **From:** 3578' **To:** 3714'**Completion Data:** Open hole acidized w/ 4000 gals 15% HCl.**Workover History:**

03-05-52 Andz open hole from 3820' to 3714' w/ 750 gals. gelled acid and 2000 gals. 15% HCl. Before: 3.4 BOPD/ 10% water/ 36 MCFGPD.

After: 5.5 BOPD/ 70% water. Well on artificial lift.

08-15-54 Clean out to TD w/ baller.

11-09-55 Set Lynes straddle pkrs at 3610' and 3680'. Acidz w/ 1000 gals. 15% acid. Frac w/ 20,000 gals. oil and 30,000 lbs. 20/40 sand.

Before: 2 BOPD/ 0 BWPD/ 8 MCFGPD.

After: 32 BOPD/ 8 BWPD/ 2518 MCFGPD flowing.

10-26-65 POOH w/ prod. equip. RIH w/ inj. pkr and 2-3/8" plastic coated tbg.

Convert well to injection thru open hole section 3578' to 3714'.

11-09-73 Set CIGR @ 3550'. Cmt sqz open hole 1/ 3578' to 3714' w/ 200 sxs cmt. Selectively perf 28 zones between 2677' and 3510' w/ 1 spf (28 holes total). Acidz w/ 3000 gals. 15% HCl and Frac w/ 28,000 gals. fresh water gel and 37,500 lbs. 20/40 sand.

After: 0 BOPD/ 335 MCFGPD/ 42 BWPD flowing.

06-25-87 POOH w/ prod. equip. Isolate csg leak 473' to 504'. Cmt sqz csg leak w/ 200 sxs Cl "C" w/ cmt returns to surf. Test sqz to 300 psi. Bled off 150 psi in 10 min. Drill out CIGR @ 3550' and clean out to 3578'. Set pkr @ 3400' and swab dry. Perf thru tubing w/ 2 spf 1/ 3482' to 3571' (24 holes). Spot acid across perfs and acidz w/ 1800 gals. 15% HCl. Frac w/ 17,000 gals. gel and 36,000 lbs. 20/40 sand ranging 1/ 2 to 6 ppg. Swab. Set pkr @ 3402'. Run pump.

After: Trace oil/ 12 BWPD/ 15 MCFGPD.

05-22-89 POOH w/ prod. equip. RIH w/ bit and clean out to 3714'. Locate csg leaks 1/ 473' to 504' and old perfs leaking below 2677'. Spot sand in open hole up to 3563'. Set CIGR @ 3400' and cmt sqz perfs below w/ 150 sxs cmt. Set CIGR @ 2645' and cmt sqz perfs below w/ 150 sxs cmt. Cmt sqz down csg w/ 150 sxs cmt on leak 473' to 504'. Drill out and test all cmt sqz to 500 psi. All okay. Clean out to 3714'. Perf open hole w/ 2 spf in 12 intervals (24 shots). Acidize w/ 1500 gals. 15% HCl. Run prod. equip.

After: 2 BOPD/ 83 BWPD/ 2 MCFGPD

06-15-93 Attempted to locate and repair casing leak w/o success. No major leaks located. Turn well over to Chevron for Arrowhead Grayburg Unit.

01-24-94 POOH w/ prod. equip. Test csg to 300# - OK. Deepen from 3714' - 3821'. Let 3 4-3/4" bit cones on bottom at 3821'. Run logs (SPe/Den/GR).

Logger TD @ 3792'. RIH w/ cone buster and find TD @ 3808' and mill down to 3818' (from Ground Level). Fish BHA + tbg lost during milling operation. Acidize OH in 4 stages w/ 8500 gals acid followed by block; ISIP 200#, vac in 5". Swb 35 runs, R/142 Bbls wtr, 100% BS& W.; SFL @ 1150', EFL 2400'. FER 20 BPH. 2% oil cut. Run injection equip.

4-11-2001 ND WH NU BOPE R/U floor. RIH w/ 2-7/8" WS, tag @ 3807' w/28" fill. Quit making hole, drlg on junk. Test perfs. Isolate sag lk from 456'-487', sqz w/75 sxs Cl "C" cmt. RIH w/tbg, set pkr @3566'. Ran MIT Ist.

Additional Data:

T/Yates @ 2672', Y/Seven Rivers @ 2853', T/Queen @ 3341',

T/Penrose @ 3460'

T/AGU @ 3564'

T/Grayburg Zone 1 @ 3652'

T/Grayburg Zone 2 @ 3688'

T/Grayburg Zone 3 @ 3752'

T/Grayburg Zone 4 @ 3784'

T/Grayburg Zone 5 @ 3833' (estimated) (Zia Energy Injection Agreement)

T/San Andres @ 3870' (estimated) (Zia Energy Mineral Rights)

FILE: WBS246.XLS

cjh: 5-14-01 (updated)