

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-04542
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 292
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>7</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐  
**Approved as to plugging of the Well Bore  
Liability under bond is retained until  
surface restoration is completed.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/21/07 MIRU PU & equip. ND WH. NU BOP. RIH w/tbg. Std over flwg prod csg. Tagged CIBP @ 3,898'. Circ hole w/10# MLF. Spotted 60 sx of cmt @ 3,898'. PUH w/20 stands of tbg.  
3/22/07 RIH w/tbg. Did not tag TOC. Tbg was plugged. RBIH w/tbg. Broke circ w/10 bbls of wtr. Pmpd 60 sx of cmt @ 3,898'. POOH w/tbg.  
3/23/07 RIH & tagged TOC @ 3,250'. Perf'd @ 2,760'. Std in hole w/7" pkr. Measured csg & it showed to be 7" OD. RBIH w/6-5/8" pkr to 2,175'. Buddy Hill w/NMOCD arrived on loc & approved combining shoe plug & btm of salt plug. Could not EIR. Buddy Hill approved spotting a plug. PUH w/pkr to 1,035'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/29/07  
Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com  
Telephone No. 432-620-6740

For State Use Only

APPROVED BY Larry W. Wink TITLE FIELD REPRESENTATIVE / STAFF MANAGER DATE APR 02 2007  
Conditions of Approval, if any:

**EUNICE MONUMENT SOUTH UNIT #292  
PLUG & ABANDONMENT CONT'D.**

- 3/24/07      RIH w/open ended tbg to 2,810'. Spot 70 sx fr 2,810' to 2,400'. PUH 20 stands. RIH tag cmt @ 2,400'. POOH to 1,376'. Spot 40 sx fr 1,376' to 1,111' requested by Buddy Hill. POOH w/tbg. RU WL perf @ 800'. ND BOP. RIH w/tbg & POOH laying down tbg. RIH w/pkr & 1 jt. of tbg. Set pkr @ 30'. Mix & pump 200 sx of C cmt, squeeze from 800' to surface. Rel pkr & lay down. Top off 30' of csg w/cmt.
- 3/27/07      RDMO PU. Wellhead to be cut off & PA marker installed. Well is PA'd.



## WELL DATA SHEET

LEASE: EMSU WELL: # 292  
LOC: 1980' F N L & 1980' F E L SEC: 7 7  
TOWNSHIP: 21S CNTY: Lea  
RANGE: 36E UNIT: G ST: N.M.  
(formerly: H.L. Houston #4)

FORM Grayburg / San Andres DATE: \_\_\_\_\_  
GL: 3585' STATUS: SI Producer  
KB: 3597' API NO: 30-025-04542  
DF: \_\_\_\_\_ CHEVNO: FA 5684:01

Date Completed: 1/6/1937  
Initial Production: F 713 BOPD  
Initial Formation: Grayburg  
FROM: 3797' to 3890' / GOR 631

### Completion Data

1/37 Natural completion.

### Subsequent Workover or Reconditioning:

3/50 Set plug @ 3815' w/ pea gravel & plastic on top.  
Top of plastic @ 3807'. ACDZ OH w/ 1000 gals 15%  
Acid. Prod survey showed wtr. entry @ 3799'. 100%  
wtr. /open hole. SQZD OH w/ 100 SX (3797-3846').  
D/O to 3890' (TD).

5/75 Set BP @ 3790' w/ 10 SX cmt on top. TOC @  
3677'. Perf 3666-3756'. ACDZ w/ 2500 gals 15% Acid.

Swab test -

Perfs 3666-3756'	Rec'd 10 BO / 150 BW
Perfs 3714-3756'	Rec'd 0 BO / 40 BW
Perfs 3666-3701'	Rec'd 25 BO / 315 BW
Perfs 3691-3701'	Rec'd 2 BO / 40 BW
Perfs 3666-3669'	Rec'd 3 BO / 70 BW
Perfs 3666-3669'	Rec'd 20 BO / 140 BW

10/84 TA'd.

7/87 Chem treat.

12/88 CO to 7-1/16 tbg head, ran 2-3/8" PE.

1/88 CO to 3795' - top of fish. Set CIBP @ 3567'. Set  
whipstock @ 3550-62'. Cut window & deepen to 3972'.  
Log w/ CNL, CCL, Cal, GR. Run 4-1/2" 10.5# K-55 8rd  
ST&C liner. Set @ 3972'. TOL 3397'. Cmt w/ 75 SX Cl C.  
CO to 3960'. Test liner to 400 psi - OK. Perf liner 3918-  
3950' (32 holes). ACDZ w/ 500 gal 15% NeFe. ReAcidz  
w/ 1200 gals 15% NeFe. Perf 3805 - 3878' (56 hole).  
Acidz w/ 600 gals 15% NeFe. Set CIBP @ 3896' & CIRC  
@ 3726'. SQZD perfs 3805-3878' w/ 115 SX Cl C. D/O to  
3960'. RIH w/ PE. A/W - 0 BO/7 BW 48 MCF. B/4 - 3  
BO/ 262 BW/ 6 MCF.

11/2001 Set CIBP at 3896' Well TA'd

### Additional Data:

T/Queen Formation @ 3451'  
T/Penrose Formation @ 3600'  
T/Grayburg Zone 1 @ 3785'  
T/Grayburg Zone 2 @ 3843'  
T/Grayburg Zone 2A @ 3928'  
T/Grayburg Zone 3 @ 3971'  
T/Grayburg Zone 4 @ 4005'  
T/Grayburg Zone 5 @ 4091'  
T/Grayburg Zone 6 @ 4155'  
T/San Andres Formation @ 4203'  
KB @ 3597'

12-1/2" OD  
CSG  
Set @ 232' W/ 265 SX  
Cmt circ.? Yes  
TOC @ surf. by calc.  
(17-1/2" hole)

8-5/8" OD  
32# CSG 8rd  
Set @ 2710' W/ 500 SX  
Cmt circ.? No  
TOC @ 893' by calc.  
(11" hole)

