

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04695
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 419
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 17 Township 21S Range 36E NMPM

11. Elevation (Show whether DR, RKB, RT, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Reactivate & RWTP

X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/9/07 MIRU. PU 2-7/8" API seating nipple & 7", 20-26#, 32A tens pkr. Tag CIBP @ 3,750', w/113 jts + 6' of 114th jt on hole. Set pkr @ 3744'.

3/10/07 RU pmp trk & Fin isolating csg leak. Found leak fr 2,656' - 2,689'. Set pkr @ 2,600'. Rel pkr, RIH w/tbg & tag CIBP @ 3,751'. LD 1 jt. Set pkr @ 3,744'. RU pmp trk on tbg. Pmp a total of 45 bbls down tbg. RD pmp trk. Rel pkr & POOH. PU & RIH w/7" RBP. Set RBP @ 2,879'. POOH w/TS retrieving head & 2-7/8" WS. PU & RIH w/32A tension pkr. Set pkr @ 2,689'. Load tbg w/8 bbls of brine. Dump 200# 20/40 mesh sd down csg. Pump wtr at 2 BPM while dumping sd. RD pmp trk.

3/11/07 RU Cmt Serv, RIH w/7" CICR to 2,554'. Pmpd thru CICR w/20 bbls FW. Set CICR @ 2,554'. Mixed & pmpd 50sxs cls C cmt w/2% CaCL (14.8 #/gal) @ 1-1/2 BPM @ 500 psig. Mixed & pmpd 150sxs cls C cmt neat @ 1-1/2 BPM @ 500 psig. Over-displaced w/5 bbls of FW. Did not achieve sqz. W/O 100sx of Cls C neat cmt. Mix & pmp 48sx Cls C neat cmt. Obtained walking sqz w/1/2 bbl cmt left in tbg. Sting out of CICR & dmpd 1/2 bbl cmt on top of CICR. POOH w/2-7/8" tbg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/28/07

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only

APPROVED BY Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 02 2007

Conditions of Approval (if any):

EUNICE MONUMENT SOUTH UNIT #419
Return Well to Production

- 3/13/07 PU 6 - 3-1/2" DC's & 6-1/8" bit. RIH w/tbg & tag cmt @ 2551. RU Smith swivel & drill out cmt to 2554.
- 3/14/07 DO CICR & cmt to 2,679'.
- 3/15/07 ND stripper head. POOH w/tbg & DC's. RIH w/TS retrieving head on tbg. Tag TS RBP @ 2,879' FS. POOH w/tbg & RBP. RIH w/drill bit, 6 DC's @ tbg. Tagged CIBP @ 3,850'. Pmpd 100 bbls dwn csg. It would not circ. DO pushed CIBP to btm @ 4,101'. Made 3 swab runs. Drill bit was plugged. LD DC's & drill bit.
- 3/16/07 Poured 16 sacks of snd dwn csg. A total of 800#. Trickled in w/20 bbls of fresh wtr. RIH w/WL tagged snd @ 4,046'. POOH w/WL. RIH w/a 6 1/8" bit & a 3 3/4" bailor on tbg. Tagged snd @ 4,045'. POOH w/bailor @ tbg. RU WL. Tagged snd @ 4,063'. RIH w/WL @ dumped 2 1/2 sacks of cmt.
- 3/17/07 RIH w/7" pkr & 112jts of 2-7/8". Set pkr @ 3,711'. Load TCA w/60 bbls fresh wtr. Acidized open hole fr 3,791' - 4,101', w/7,000 gals 15% NEFE HCL 90/10 acid & 3,500# rock salt @ 5.0 BPM & 2,820 psig. On 4th stage pmp 25 bbls acid, & fmt blocked off w/salt. Switch to fresh wtr. Pmp a total of 6 bbls. Switch back to acid. Increase rat to 1.3 BPM @ 1,830#. Flushed acid to BTM perf @ 5.1 BPM & 218#. RU swab. Total fluid rec 47 bbls. RD swab.
- Rig: Pulling Unit
- 3/18/07 RU swab. Made 48 swab runs. Rec 34 bbls of oil & 246 bbls wtr. RD swab.
- 3/20/07 RU swb. Made 30 swab runs & Rec 143 bbls total (2-oil 140-wtr). RD swab.
- 3/22/07 RU spoolers. PU & RIH w/Centrilift 120 hp, 2,540v, 30a mtr, w/adaptor, Gas seperator(3BRGS), Centrilift 170 stg FLCT TD1200 sub pmp, 55' - TR4 mtr lead cable & 3,800' #6 round cable on 118 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. PI @ 3,744'. ND BOP. Sub pmpd up in 5". RDMO & RWTP.