

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06321
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 175
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>32</u> Township <u>20S</u> Range <u>37E</u> NMDM <u>1</u> County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE <input type="checkbox"/>
Improved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/10/07 MIRU PU. RIH w/tbg OE. Tagged TOC @ 3,600'. Mixed mud & circ TCA to surf. Spotted 35 sxs of cmt @ 3,600'. POOH w/40 jts of 2-7/8" tbg.
3/13/07 Opened up well. WH had press on 7" & 9-5/8". RIH w/tbg. Tagged TOC @ 3,442'. PUH & spotted 25 sx of cmt w/2% CaCl fr 2,560'-2,340'. RIH & tagged TOC @ 2,340'. RIH & perf'd @ 1,219'. RIH w/pkr on EOT to 919'. Std circ between 7" x 9-5/8" w/10# MLF.
3/14/07 Opened up well. No gas or flow on well. Bull plug on intermediate was leaking. Replaced plug. Nipple on other side was leaking. Performed Hot Work Permit. Repaired nipple. Sqzd 50 sx of cmt @ 1,219'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/28/07
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Harry W. Wink DATE APR 02 2007
Conditions of Approval, if any: _____

Eunice Monument South Unit #175
Plug & Abandon Cont'd.

- 3/15/07 Opened up well. RIH w/tbg. Tagged TOC @1,049'. Well was gassing on back side. Notified NMOCD rep Buddy Hill of work procedures being done on well, he approved. RIH & perf'd. @ 1,000'. POOH w/WL. RIH w/pkr & tbg to 950'. Pmpd 50 sx of cmt. Rel pkr. POOH w/tbg. LD pkr.
- 3/16/07 Opened up well. No flow & no gassing on csg. RIH & tagged TOC @ 814'. RIH & perf'd. @ 316'. RIH w/pkr & 1 jt of 2-7/8" tbg. Pmpd 100 sx of cmt in 7" & 7" x 9-5/8" csg to surf. RDMO P&A equip. Welder to cut off WH & anchors. Backhoe to cover cellar.

WELL DATA SHEET

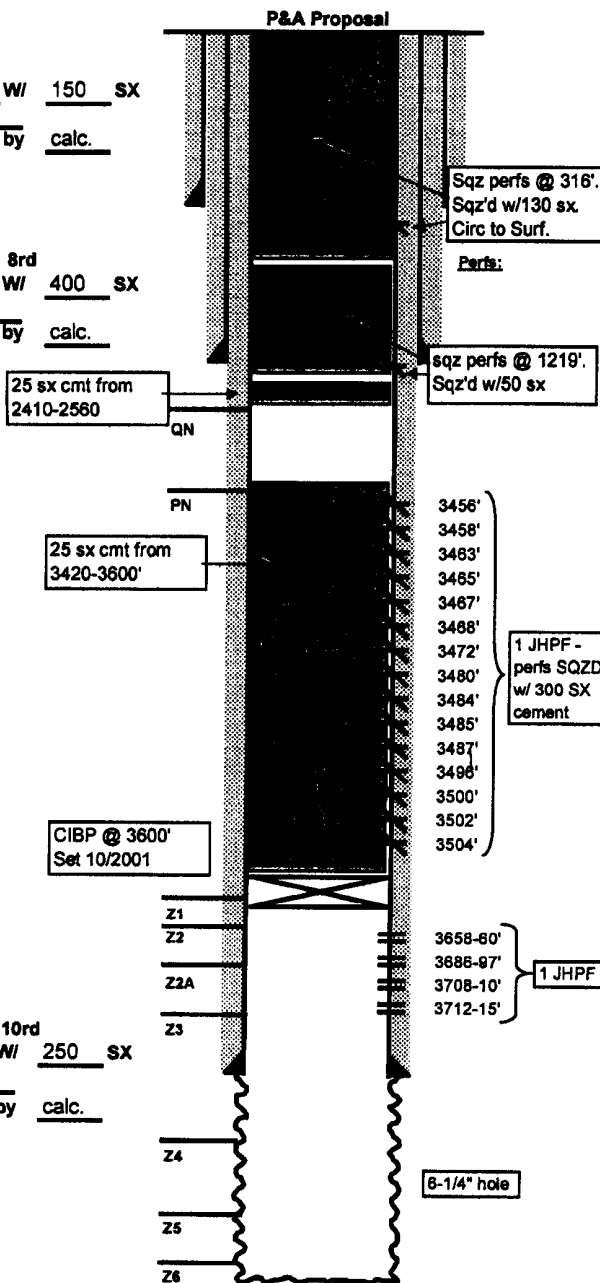
LEASE: EMSU WELL: 175
 LOC: 660' F S L & 1980' F W L SEC: 32
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: N ST: N.M.
 (formerly: State "J" #1)

FORM: Grayburg / San Andres DATE: _____
 GL: 3545' STATUS: Producer
 KB: 3545' API NO: 30-025-06321
 DF: _____ CHEVNO: FA7437

Date Completed: 6/1/1936
 Initial Production: 1777 BOPD / 0 BWPD
 Initial Formation: Grayburg
 FROM: 3734' to 3856' / GOR 8929

12-1/2" OD
 40# CSG
 Set @ 266' W/ 150 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (17-1/2" hole)

9-5/8" OD
 36# CSG 8rd
 Set @ 1169' W/ 400 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (12" hole)



Completion Data

6/36 ACDZ w/ 1000 gals Dowell XII acid. ACDZ w/ 4000 gals Dowell XII acid. Oil gravity 33.8 deg B @ 94 deg F.

Subsequent Workover or Reconditioning:

6/30/54 Frac w/ 6000 gals & 1 ppg sand.
 8/54 install pmg equip
 6/7/60 CO to 3845'. SS OHZ. Acdz w/1000 gals. Test 15 BO. B/4 - 4 BOPD
 4/4/64 CO to 3845'. SS OHZ. Acdz w/ 1000 gals. RTP. Test: 5 BO/8 BW. B/4 - 5 BOPD/8 BWPD.
 8/11/72 Acidized OH w/ 3150 gals + chem treat f/ scale. Test: 4 BO/2 BW. GOR - 8500 Grav = 31.0 deg API.
 11/7/76 CO to 3845'. SS OH 3735-3845. Acdz OH w/ 3000 gals + BAF + GRS. Chem treat. Perf 7" csg. 3456, 58, 63, 65, 67, 68, 72, 80, 84, 85, 87, 96, 3500, 02, 04 (1 JHPF) RIH w/ prod equip. Test - 4 BO/9 BW. GOR 3500.
 6/13/79 Frac & ACDZ OH w/ 1000 gals acid & 10,000 gals & 15000# sand + BAF + GRS. ISIP - vac.
 3/80 Chem treat
 10/80 Chem treat
 10/87 COWH to 7-1/16" - 3M. Acdz w/ 300 gals 15% NeFe. ISIP - 600 psi. Sqz perms 3456-3504 w/ 300 SX. Log w/ caliper, CNL, GR, CCL. Acdz OH 3734-3850 w/ 3500 gals. 15% NeFe HCl w/ 12,000# GRS. ISIP-0. Swab 5 BW. Perf 3658-3715'. Acdz perf 3658-3715 w/ 1600 gals 15% NeFe w/ 27 Bs. ISIP-vac. Swb, rec'd 8 BW. RTP. Test: 1BO/ 22 BW/8 MCFG. B/4 - 1 BO/4 BW/7 MCFG.
 10/01 Set CIBP @ 3600'. Run MIT. Well is TA'd.

Additional Data:

T/Queen Formation @ 3303'
 T/Penrose Formation @ 3437'
 T/Grayburg Zone 1 @ 3629'
 T/Grayburg Zone 2 @ 3664'
 T/Grayburg Zone 2A @ 3693'
 T/Grayburg Zone 3 @ 3717'
 T/Grayburg Zone 4 @ 3757'
 T/Grayburg Zone 5 @ 3802'
 T/Grayburg Zone 6 @ 3852'
 T/San Sndres Formation @ 3896'
 KB @ 3545'

PBD: 3856' WL (10/87)
 TD: 3850'

Updated by

printed: 2/16/2007