

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24330
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	32
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter L : 2630 Feet From The SOUTH Line and 30 Feet From The WEST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3999' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

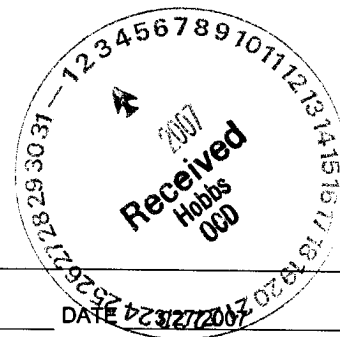
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Acidizing formation ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN OUT & ACID STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-12-07: MIRU. TBG ON VAC.
3-13-07: DISPL & CIRC 90 BBLS 10# BW. TIH W/BIT & TAG @ 4271. C/O FR 4271-4397.
3-14-07: TIH W/2 3/8" TBG. TAG FILL @ 4397. C/O FR 4397-4598. CIBP @ 4600.
3-15-07: TIH W/MILL. MILL ON CIBP @ 4600. TURN LOOSE & PUSH DN TO 4789. DISPL W/105 BBLS 10# BW. TIH W/PKR, SN, & 80 JTS 2 7/8" TBG TO 2500.
3-16-07: TIH W/PKR & SET @ 4255. DISPL W/80 BBLS BW. ACIDIZE PERFS 4333-4781 W/5000 GALS HCL ACID.
3-19-07: REL PKR @ 4255. PMP 18 BBLS 10# BW DN TBG. TIH W/MILL TO TAG SALT @ 4740. C/O FR 4740-4789. TIH W/RBP & PKR TO 4255. SET RBP. PULL PKR TO 4224.
3-20-07: TIH W/RBP TO 300. SET RBP. SPOT 1 SX SAND. SPEAR 5 1/2" CSG. REL SPEAR.
3-21-07: RIG DOWN. CUT & REPLACE SURFACE HEAD.
3-22-07: SPEAR 5 1/2" CSG. TEST WH TO 2500#. GOOD. TIH W/RETR HEAD. WASH SAND OFF RBP @ 300. REL RBP. TIH W/RETR HEAD. PU 134 JTS 2 7/8" TBG TO 4224. TEST CSG TO 500#-30 MINS-GOOD. REL RBP @ 4255. HU LINE TO FLOW OVERNITE TO PROD HEADER.
3-23-07: TIH W/PKR & SET @ 4254. TIH W/131 JTS 2 3/8" NEW TBG.CIRC PKR FLUID.
3-26-07: CHART & TEST TO 530# FOR 35 MINS. LOST 10# GOOD. RIG DOWN. FINAL REPORT (ORIGINAL CHART & COPY OF CHART ATTACHED).



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE APR 02 2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

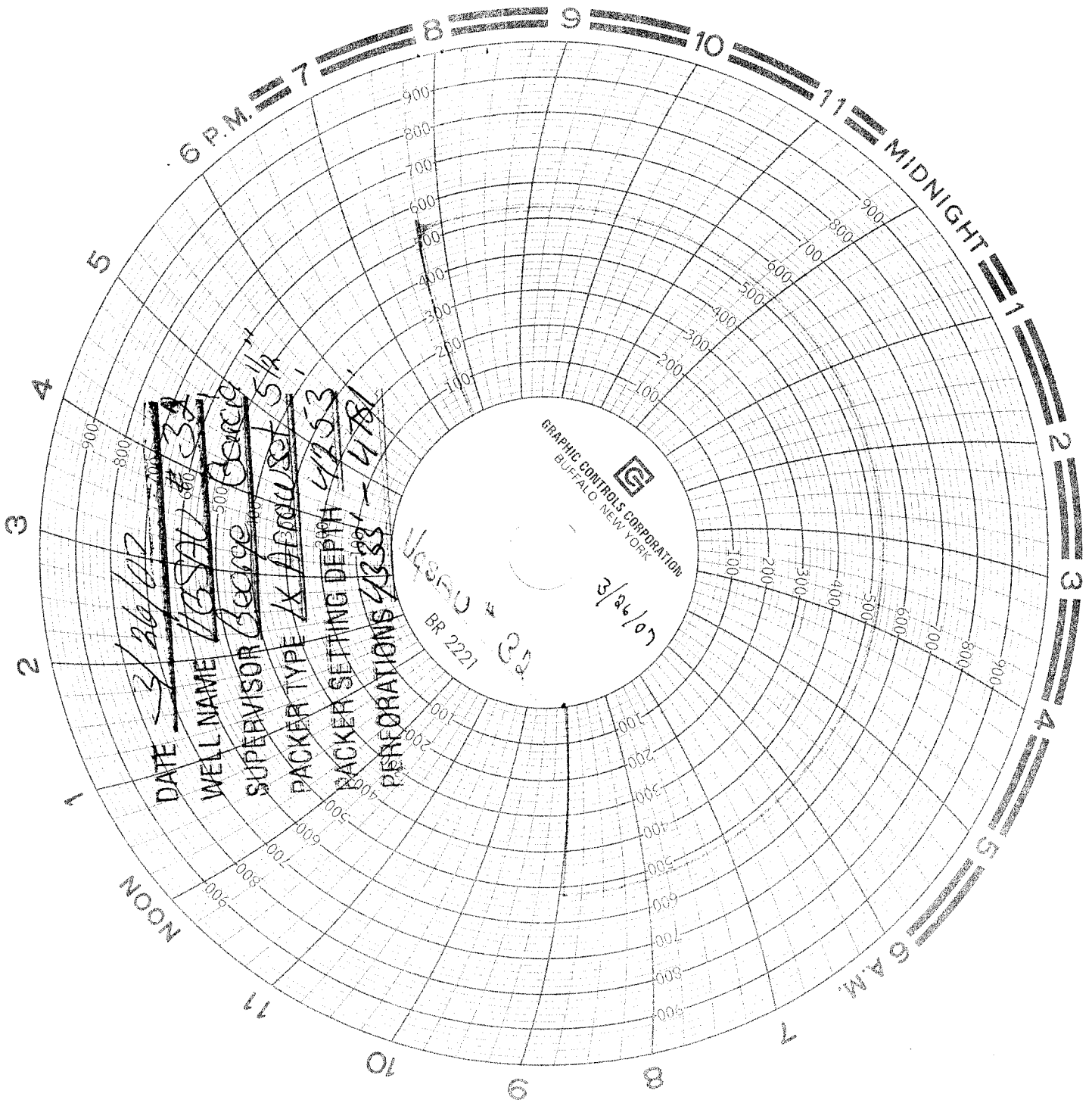
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APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

APR 02 2007



Vacuum Grayburg Sand Andres Unit 422

12" Nickel Plated Sub
 10" Filter Line Sub
 8" Filter Line Sub
 6" Filter Line Sub
 4" Filter Line Sub
 3" Filter Line Sub
 2" Filter Line Sub
 1" Filter Line Sub
 13/32" Filter Line
 9/16" Filter Line
 14 Arrow Sand
 5 1/2"

Unit 422

Booth 1

260 days
 187
 78.42