Form'3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HCBBS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

SUNDRY NOTICES Do not use this form for paragraph abandoned well. Use Form	LC-032233 (A) 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well Oil Well Gas Well X Other WIV 2. Name of Operator Occidental Permian Limited Partner	8. Well Name and No. North Hobbs G/SA No. 132 Unit 9. API Well No.	
P.O. Box 4294. Houston, TX 77210-4. Location of Well (Footage, Sec., T., R., M., or Survey I		30-025-26917 10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres
1623' FSL x 1218' FWL, Letter L, S	11. County or Parish, State Lea Co. NM	
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
X Notice of Intent		roduction (Start/Resume) Water Shut-Off Reclamation Well Integrity
Subsequent Report	Casin Repair Repair New Construction	Recomplete X Other Run liner.
Final Abandonment Notice		Temporarily Abandon squeeze & reperf. Water Disposal & acid treat
If the proposal is to deepen directionally or recomposal that the bond under which the work will be perfollowing completion of the involved operations.	y state all pertinent details, including estimated starting date o plete horizontally, give subsurface locations and measured and formed or provide the Bond No, can file with BLM/BIA. Re If the operation results in a multiple completion or recompletion Notices shall be filed only after all requirements, including re	I true vertical depths of all pertinent markers and zones equired subsequent reports shall be filed within 30 day ion in a new interval, a Form 3160-4 shall be filed onc
 3) Squeeze open perfs at 4085' 4) Drill out squeeze and clean 5) Run 4-1/2", 11.6#, J-55 line 6) Drill out cement to shoe and 7) Run CBL/CCL/GR log from PBTD 8) Perf at 4078'-80', 4088'-90' 	at +/- 3950'. Establish injection rate - 4252' per Halliburton recommendation. out to 4300'. or from approx. 3600' to 4300'. Cement in pressure test liner to 1000 psi. to top of liner.	n place per Halliburtons specs.

14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Mark Stephens	Γitle	Regulator	y Comp	oliance An	alyst	
Mark Stephen	Date	3/20/07		ADDR	OVED	
THIS SPACE FOR FEDERAL	ORS	TATE OFFICE	USE ,	AFT		
Approved by	Title	e		RAU	Date 2007	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.	or Offic	ce		Million	ICK WRIGH	
Title 19 H.S.C. Section 1001, and Title 43 H.S.C. Section 1212, makes it a crime for an	v percor	a knowingh, and wi	1161 14 10			Linitad

SUBJECT TO LIKE

APPROVAL BY STATE

10) RIH with PPI tool and acidize 4078' - 4250' with 1890 gal. 15% HCL.

& 4248'-50 (2 JSPF).

11) RBIH with 4-1/2" packer & injection tubing.

12) Pressure test well and chart for the NMOCD.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

13) ND BOP \times NU WH. RD \times MO \times clean location.