Office	State of New Mexico	
1625 N. French Dr., Hobbs, NM 88240	als and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSE	RVATION DIVISION	30-025-35533
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Townsend State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 10
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, LP		6137
3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		10. Pool name or Wildcat Shoe Bar North
4. Well Location	403-332-0190	Shoc Bai North
	the North line and	1980 feet from the West line
Section 3 Township 16S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4016' GR		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO	_	<u> </u>
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMEN	NT JOB [_]
OTHER:	OTHER: Temp	porary Abandon – MIT Test
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Devon Energy Production Company respectfully requests a 5 year TA status for the above well. A CIBP is set at 11,850 on 3/13/07.		
3/13/07 TIH with CIBP and set at 11,850°. Notified Syliva 3/14/07 Circulate hole. Tested casing to 740 psi – good. I 3/15/07 RIH with tubing. Loaded casing with packer fluid called but did not witness test. Cleaned location and moved	Notified NM OCD, Syliva Dick d and tested to 725 for 32 minuted.	tey, of casing test for TA. tes. Had no pressure loss. Syliva Dickey was
This Approvel of Te Abandonment Expir		60 bavisos 87 52 50 50 50 50 50 50 50 50 50 50 50 50 50
Abandonment E.	mporary =/_/	(a) (b) (c) (c) (c)
TXDII	es 3/15/12	
		To,
I hereby certify that the information above is true and compgrade tank has been/will be constructed or closed according to NMOO	olete to the best of my knowleds	ge and belief. I further certify that ally pit or below-
SIGNATURE	TITLESr. Staff Eng. Tech	DATE3/29/07
For State Use Only	norvella.adams@dvn.com To	elephone No. 405-552-8198 APR 0 2 2007
APPROVED BY: Hay W. Wink Conditions of Approval (if any):	JUTIE O REPRESENTATIVE	11/STAFF MANAGERDATE

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