Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Expires March 31, 2007 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM30400 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No Red Hils North Unit 8. Well Name and No.	
1. Type of Well Oil Well Gas Well Water Injection					
2. Name of Operator				Red Hills No	orth Unit 213
EOG Resources Inc.				9. API Well No.	
3a. Address	3b. Phone No. (include area code)		30-025-36584		
P.O. Box 2267 Midland, Texas 79702		432 686 3689		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Red Hills; Bone Spring	
S/L 2213' FNL & 1920' FEL, Sec 1 BHL 2421' FSL & 380' FWL, Sec 1			11. County or Parish, State		
				Lea	ŊM
12. CHECK APPROPRI	ATE BOX(ES) TO IND	DICATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	n [3	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	. г	Other
	Change Plans	Plug and Abandon	Temporarily	•	
Final Abandonment Notice][_	
	Convert to Injection	Convert to Injection Plug Back Water D		osal	
If the proposal is to deepen directionally or re Attach the Bond under which the work will be following completion of the involved operation testing has been completed. Final Abandonm determined that the final site is ready for final in 2/15/07 Rigged up Kuykendahl Ran a 2.313" X plug level at 2950'. Plum bbls of 3% KCL water with no commiscation down the casing. Case	pe performed or provide the ms. If the operation results in the thickes shall be filed on a spection.) Wireline. Tubing and set the plug in the discount the control of the property in the control of the casing. But the casing. But the casing is the control of the casing.	Bond No. on file with BLM n a multiple completion or ruly after all requirements, in on a vacuum. Casi: n the X nipple belocasing valve to a sing in steps from led pressure off ti	I/BIA. Required st ecompletion in a n cluding reclamation ng pressure cw the packet frac tank. L 2000 psi to the he tubing am	ubsequent reports sew interval, a Form, have been comp - 0 psi. r at 11467'. caded the tu 4000 psi. Tu d rigged up	shall be filed within 30 days n 3160-4 shall be filed once oleted, and the operator has Found fluid bing with 17 bing tested
Rigged up wireline. Tubing went on vacuu from X nipple. Rigged up injection after putting well h	m. Let well equalis	ze. Pulled prong. 1	Ran pulling	tool and pul	led X plug
2/20/07 Ran chart for OCD an	_	ction. Chart attacl	hed.	093031-	-123
				nk to monitor	7007 97
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title	/:	40bbs	ved 11
Stan Wagglen		Regula	tory Analyst		
Signature Then Wagne		Date 3/20/07		OPDIE	D FOR RECORD
	HIS SPACE FOR FED	ERAL OR STATE OF	FICE USE	VCCCur 81	
Approved by Handw. Wind		Title		Date	AR 3 0 2007
Conditions of approval any, are attached. Approvertify that the applicant holds legal or equitable titl which would entitle the applicant to conduct operation	e to those rights in the subje	orrant or Office		1 / W	AR JUNRIGHT

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department of appearing the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

