

Office
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-20636

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease
581027. Lease Name or Unit Agreement Name
Flying M San Andres Unit

8. Well Number 5-3

9. OGRID Number
2135510. Pool name or Wildcat
Flying M San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
SOUTHWEST ROYALTIES, INC.3. Address of Operator
6 DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E E:1977 feet from the N line and 663 feet from the W line
Section 16 Township 9S Range 33E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4388' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls Construction Method _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☒ PRODUCED WATER SPILL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU P&A contractor & eqpmt. TIH and set CIBP @ approx 4418' w/25 sx cmt on top or 35' cmt bailed. TIH to 2300' & spot 50 sx plug from approx 2300' - 2200'. TIH & WOC. TIH and tag @ approx 2200'. TOH to 1900' and set 20 sx cmt (base of Salt ~1850'). WOC & tag. Perforate @ 313' and sqz cmt 30 sx (8-5/8" csg shoe) and tag. Perforate @ 60' w/20 sx cmt and squeeze surface plug. RD MO. Install dry hole marker. Clean and restore location.

Present well bore schematic attached.

138 jts 2-3/8" tbg in hole (4484').

THE OIL CONSERVATION DIVISION
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Dawn M. Howard TITLE OPERATIONS ASST DATE 3/29/07Type or print name DAWN M. HOWARD E-mail address: dhoward@claytonwilliams.com Telephone No. 432/688-3267**For State Use Only**APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval (if any):

APR 02 2007

Tract 5 well #3

263'

Place treated water behind plev.

Plastic Coated
2 3/8" EWE

Present well bore condition

Proposed well bore condition

