Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Nati	ural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 6 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		I DIVISION	30-025-21218	I
District III 1220 South St. Francis Dr.		ncis Dr.	5. Indicate Type of STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		7505	6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM 87505			58102	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Flying M San Andre	S Unit 23456
PROPOSALS.)				2345
1. Type of Well: Oil Well Gas Well Other			8. Well Nighber 14-	4 6
2. Name of Operator			9. OGRID Number	<u> </u>
SOUTHWEST ROYALTIES, INC.			213550	2007 5
3. Address of Operator6 DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705			10. Pool name or W Flying M San And	nucal ""
			Hob	bs = ==================================
4. Well Location		11 1	\\d_ 00	D &/
		_ line and663		E colline
Section 20		Range 33E	NMPM ?LEA	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4366' KB				
Pit or Below-grade Tank Application or O				A . *1
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Ap	propriate Box to Indicate N	lature of Notice, I	Report or Other Da	ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON x REMEDIAL WOR				LTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL				AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER: PRODUCED WATER	SPILL 🗆	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates)				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
PII D& A contractor & conmt. Pmn 24	S sw amt on ton of CIPD @ 4272	TILL to 2200' % and	+ 50 au alua Guan ann	22002 - 2200 - TILI
RU P&A contractor & eqpmt. Pmp 25 sx cmt on top of CIBP 4373. TIH to 2300' & spot 50 sx plug from approx 2300' – 2200. TIH & WOC. TIH and tag @ approx 2200'. TOH to 1900' and set 20 sx cmt (base of Salt ~1850'). WOC & tag. Perforate @ 418' and sqz				
w/30 sx cmt and tag. Perforate @ 60' w/20 sx cmt and squeeze surface plug. RD MO. Install dry hole marker. Clean and restore				
location.	•		•	
B				
Present well bore schematic attached.		-1 60 11	J. Mugaris	ED IS GAFATER
Present well bore schematic attached. NOTE: ALL PL SURFPUG: 60' OR 16	UGS ARE 25	IX OK 100	WHICHEVE	DIMONDAL BARRATA
10012317621		THE OIL C	ONSERVATION	DIVIDAGE
SURFPLUG: 60'OR 10	9 5X	BE NOTIF	IED 24 HOURS	PRICALIFICATION
		REGINNING	G OF PLUGGIN	G OPELIAZIONA
I hereby certify that the information ab	ove is true and complete to the b	est of my knowledge	and belief. I further co	ertify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Alexander	TITLE	OPERATIONS ASS	TDATE	3/29/07
Type or print name DAWN M. HOWARD E-mail address: dhoward@claytonwilliams.com Telephone No. 432/688-3267				
For State Use Only	. 1 ~ 1			
APPROVED BY: Lawle)	(1) IND OF THELE	Lex Charles as	n	ATE
Conditions of Approval (if any):	Wink ochecer	KESENTATIVE 11/ST	AFF MANAGER	1111
· · · · · · ///				

Flying M SA Unit 14-4 Flying M Lea Co., NM

API NO.:

30-025-21218

LEASE NO.

101865-045

WELLBORE DIAGRAM

ELEVATION

4366 GL

KВ

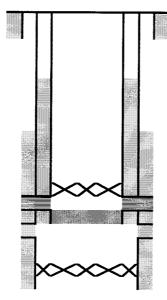
DF

Est. 8-5/8" TOC 4013

CIBP @ 4373' 10/14/92 Well T&A'd Perf 4-1/2" 4409-33' OA (1978)

Perf: 4451-69' (1965) 8-5/8"

CIBP @ 4490' (1965)



17-1/4"" HOLE TO 368'

SURFACE CASING: 13-3/8" set @ 368'

CEMENTED W/350sx CIRC to surface

12-1/4" HOLE to 5125'(1965)

NOTE: Sundry Notice dated 2-24-94 request approval to P&A well This work was not done before sale to SWR

Run 4-1/2" set @ 4437' Cemented in 2 stages w/DV Tool @ 3266' (1978) TOC @ 857"

Production Casing: 8/5/8" 24 & 32# set @ 5125' Cemented w/500 sx

NOTE: 25 sx plugs set at the following depths 5/9/65:

9278'

8000'

6800'

5175'

TD 92781

PBTD 4435'(1978)