Section   Control   Cont	Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103	
DEBETCH IN DIVISION 1220 SOUTH St. Francis Dr. Santa Fe, NM 87410 Santa Fe, NM 87505 Santa Fe, NM 87410 Santa Fe, NM 87505 SANTA Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS POPULOR OF THE STATE SANTA FE, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS POPULOR OF THE STATE SANTA FE, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS POPULOR OF THE STATE SANTA FE, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS POPULOR OF THE STATE SANTA FE, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS POPULOR OF THE STATE SANTA FE, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS POPULOR OF THE SANTA FE, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS POPULOR OF THE SANTA FE, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS POPULOR OF THE SANTA FE, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS POPULOR OF THE SANTA FE, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS POPULOR OF THE SANTA FE, NM 87505 SUNDRY	District I	Energy, Minerals and Natural Resources			
1220 South St. Francis Dr.   Santa Fe, NM 87310   Santa Fe, NM 87505   SuNDRY NOTICES AND REPORTS ON WELLS   Santa Fe, NM 87505   SunDRY NOTICES AND REPORTS ON WELLS   Santa Fe, NM 87505   SunDRY NOTICES AND REPORTS ON WELLS   Santa Fe, NM 87505   SunDRY NOTICES AND REPORTS ON WELLS   Santa Fe, NM 87505   SunDRY NOTICES AND REPORTS ON WELLS   Santa Fe, NM 87505   SunDRY NOTICES AND REPORTS ON WELLS   Santa Fe, NM 87505   SunDRY NOTICES AND REPORTS ON WELLS   Santa Fe, NM 87505   SunDRY NOTICES AND REPORTS ON WELLS   SunDRY NM 9505   SunD	District II	OIL CONSEDUATION	DIVISION		
Santa Fe, NM 87505   Santa F					
1230 S. K. Francis Dr., Santa Fe, NM   1230 S. Francis Dr., Santa F	1000 Rio Brazos Rd., Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS  ODNOTUSE THIS FORM FOR POPOSALS TO BRILL OR TO DEFERS FOR BY GRUGE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).  1. Type of Well: Oil Well   Gas Well   Other   SOUTHWEST ROYALTIES, INC.  2. Name of Operator  SOUTHWEST ROYALTIES, INC.  3. Address of Operator  6 DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705  4. Well Location  Unit Letter   J: 1978   feet from the   S   line and   1993   feet from the   E   line    Section 16   Township 9S   Range 33E   NMPM   LEA   County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  4368 (GR   Grade Tank Application   or County    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON x   REMEDIAL WORK   DATE RING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE BRILLING OPENS   P AND A    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  14. Proposed Date of the proposed of Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  15. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  16. THE OIL CONSERVATION DIVISION TO	1220 S. St. Francis Dr., Santa Fe, NM 87505	Suita 1 c, 1 (1) 1 o			
2. Name of Operator 3. Address of Operator 5. Address of Operator 6. DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705  4. Well Location Unit Letter J: 1978 feet from the S line and 1993 feet from the E line Section 16 Township 98 Range 33E NMPM LEA County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4368' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON X TEMPORARILY ABANDON CHANGE PLANS COMMENCE ORILLING OPINS ALTERING CASING COMMENCE ORILLING OPINS ALTERING CASI	(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A 27 29 2	7. Lease Name or Unit Agreement Name Flying M Samandres Ont	
SOUTHWEST ROYALTIES, INC.   1978   1978   1978   1979		Gas Well Other		8. Weld Number 9-3	
Well Location	SOUTHWEST ROYALTIES, INC		A	<b>%</b> 1355 <b>%</b> <sup>7</sup>	
Unit Letter J.: 1978 feet from the S line and 1993 feet from the E line Section 16 Township 9S Range 33E NMPM LEA County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4368' GR  to relow-grade Tank Application or Closure 1 it type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUS AND ABANDON X COMMENCE DRILLING OFNS. PAND A CASING/CEMENT JOB OTHER.  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OFNS. PAND A CASING/CEMENT JOB OTHER: PRODUCED SULL.  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  U.P. PAROBUCED SULL OF THE NOTICE SULL SULL SULL SULL SULL SULL SULL SUL		DLAND, TEXAS 79705		Flying M. San Andres	
Township 9S	4. Well Location				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
4368' GR	Section 16			NMPM LEA County	
Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest surface water	4368' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON x   COMMENCE DRILLING OPNS   PAND A   COMMENCE DRILLING OPNS   PAND A   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   OTHER:   TOTAL   PROBLEM   PROBLEM   TOTAL   PAND   PAND A   CASING/CEMENT JOB   OTHER:   TOTAL   PAND   PAND A   TOTAL   PAND   PAND A   TOTAL   PAND   PAND A   TOTAL   PAND   PAND A   PAND A   TOTAL   PAND   PAND A   PAN					
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON x  TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB    OTHER: PRODUCED MATERIAL DRILL   OTHER:   OTHER		<del>*************************************</del>			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PAND A  PULL OR ALTER CASING  MULTIPLE COMPL  OTHER:  PASSESSIME  COMMENCE DRILLING OPNS.  PAND A  CASING/CEMENT JOB  OTHER:  PASSESSIME  COMMENCE DRILLING OPNS.  PAND A  CASING/CEMENT JOB  OTHER:  TOTHER:  TOTH	12. Check A	appropriate Box to indicate N	ature of Notice, i	Report of Other Data	
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hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowate tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan  IGNATURE		THE OIL CO	<b>NSERVATION</b>	DIVISION MUST	
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ype or print name DAWN M. HOWARD E-mail address: dhoward@claytonwilliams.com Telephone No. 432/688-3267	I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the beclosed according to NMOCD guidelines [	est of my knowledge ], a general permit [] o	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan	
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or State Use Only	Type or print name DAWN M. He	OWARD E-mail address: dhow	ard@claytonwilliam	s.com Telephone No. 432/688-3267	
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## Flying M SA Unit 9-3 Flying M Lea Co., NM

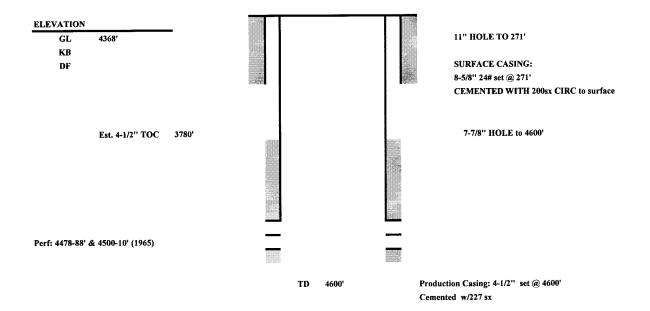
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LEASE NO.

101865-043

## WELLBORE DIAGRAM



C1BP Set @ 4431' - xo Hbg in well