

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21219
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease 30-025-21219
7. Lease Name or Unit Agreement Name Flying M San Andres Unit
8. Well Number 9-3 600
9. OGR Number 1355
10. Pool name of Wildcat Flying M San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
SOUTHWEST ROYALTIES, INC.

3. Address of Operator
6 DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter _____ J: 1978 feet from the _____ S line and _____ 1993 feet from the _____ E line
Section 16 Township 9S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4368' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ~~PRODUCED WATER SPILL~~ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU P&A contractor & eqpmt. Pmp 25 sx cmt on top of CIBP @ 4431'. TIH to 2300' & spot 50 sx plug from approx 2300' - 2200. TIH & WOC. TIH and tag @ approx 2200'. TOH to 1900' and set 25 sx cmt (base of Salt ~1850'). WOC & tag. Perforate @ 320' and sqz w/30 sx cmt and tag. Perforate @ 60' w/20 sx cmt and squeeze surface plug. RD MO. Install dry hole marker. Clean and restore location.

Present well bore schematic attached.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Dawn M. Howard TITLE OPERATIONS ASST DATE 3/29/07

Type or print name DAWN M. HOWARD E-mail address: dhoward@claytonwilliams.com Telephone No. 432/688-3267
For State Use Only

APPROVED BY: Mary W. Wink TITLED REPRESENTATIVE II/STAFF MANAGER DATE APR 02 2007
Conditions of Approval (if any): _____

Flying M SA Unit 9-3
Flying M
Lea Co., NM

API NO. : 30-025-21219

LEASE NO. 101865-043

WELLBORE DIAGRAM

ELEVATION

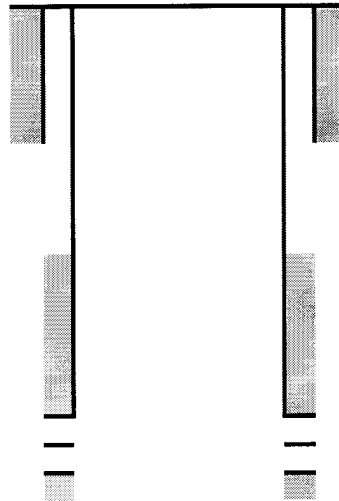
GL 4368'

KB

DF

Est. 4-1/2" TOC 3780'

Perf: 4478-88' & 4500-10' (1965)



11" HOLE TO 271'

SURFACE CASING:

8-5/8" 24# set @ 271'

CEMENTED WITH 200sx CIRC to surface

7-7/8" HOLE to 4600'

TD 4600'

Production Casing: 4-1/2" set @ 4600'

Cemented w/227 sx

CIBP Set @ 4431' - nothing in well