

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30610
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	7. Lease Name or Unit Agreement Name: MARY ANN "12 C"
2. Name of Operator NEAREBURG PRODUCING COMPANY	8. Well Number 1
3. Address of Operator 3100 North "A" St., Bldg. #2, Suite 120, Midland, TX 79705	9. OGRID Number
4. Well Location	10. Pool name or Wildcat SHIPP STRAWN

Unit Letter C: 990 feet from the NORTH line and 1500 feet from the WEST line
Section 12 Township 17S Range 37E NMPM LEA County 31-12

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,735.80 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or complete operation, including pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE E 1103 For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

**THE OIL CONSERVATION DIVISION
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

NOTE: b.p. SET @11,450'

1. MIRU
2. B.P. @10,3000 - Cap 35' cmt.
3. 25 sx. cmt. @8,815'. Wolf Camp
4. 25 sx. @8,925'. Bone Spring
5. 25 sx. @7,889'. Albo
6. 6,420' to 6,000' - 50 sx.

7. Cut csg. @5,800'.
8. Stub plug @5,850' to 5,700'. 40 sx. - Tag
9. 4,722' to 4,600' - 60 sx. cmt. - Tag
10. 3,000' to 2,800' - 60 sx. cmt.
11. 2,000 to 1,800 - 60 sx. cmt.
12. 520' to surface - 150 sx. cmt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE P & A Supv. DATE 3-28-07

Type or print name RANDALL MINEAR

E-mail address:

Telephone No. 432-530-0709

For State Use Only

APPROVED BY Harry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

Conditions of Approval, if any:

APR 02 2007

PROPOSED WELLBORE DIAGRAM

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LEASE: Mary Ann 12C	WELL: #1	FIELD: Shipp Strawn	API: 30-025-30610
LOC: 990' FNL & 1500' FWL	SEC: 12	BLK:	
SVY: T17S R37E	GL: 3,735.80	CTY/ST	
CURRENT STATUS:	KB:	DF:	
			SPUD: 6/1/1989
			TD DATE: 7/1/1989
			COMP. DATE: 7/12/1989

FRESH WATER
DEPTH:

HOLE SIZE: 17.5"
SURF CSG & SIZE: 13-3/8" 54.5#
SET @: 470'
SXS CMT: 500 sx
CIRC: yes
TOC AT:
TOC BY:

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

San Andres 4496'
Glorieta 5978'
Yeso 6073'
Drinkard 6413'
Abo 7889'
Bone Springs 8925'
Wolfcamp 9815'
Penn 10815'
Strawn 11561'
Atoka 11775'

HOLE SIZE: 11"
INT. CSG & SIZE: 8-5/8" 24 & 32#
SET @: 4672'
SXS CMT: 1600 sx
CIRC: yes
TOC AT:
TOC BY:

CURRENT PERFS:

11518-21', 11523', 11526-32', 1153-
11541-46', 11550-52', 11555-58',
11561-64', 11566-69', 11572-75'
11578, 11580-90', 11592', 11594'
11596-600', 11603', 11605-10',
11617-18' (126 holes) 2 spf 4" csg g

SQUEEZE JOBS:

5/10/1993
TBG: 2-3/8" 4.7# N-80
JTS: 368
SN:
TAC:
ROD SIZE:

PKR: 11,414'
TYPE: Otis Perma-Latch w/
on off tool & profile

PBTD: 11,899'
TD: 11,989'

CIBP @ 11,450' cap w/35' cmt

← casing leak from
6229-90'
sqz w/150 sx

10,382-10,410'

10,716-10,728'

11,518-11,618' (see current perfs for detail)

HOLE SIZE: 7-7/8"
PROD. CSG & SIZE: 5-1/2" 17 & 20#
SET @: 11989'
SXS CMT: 500 sx
CIRC: NO
TOC AT: 10,100'
TOC BY: TS
CBL show TOC @ 10,062'

BY: BHH
3/20/2007

OPEN HOLE:

LINER:

420