

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-34233

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease

58102

7. Lease Name or Unit Agreement Name

Flying M San Andres Unit

8. Well Number ~~3~~-5

9. OGRID Number

21355

10. Pool name or Wildcat

Flying M San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address of Operator

6 DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter _____ K: 1980 feet from the _____ S _____ line and _____ 1930 feet from the _____ line
Section 21 Township 9S Range 33E NMPM 9 LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4364'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ~~PRODUCED WATER SPILL~~ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU P&A contractor & eqpmt. TIH and set CIBP @ approx ~~4300'~~^{4372'} w/25 sx cmt on top or 35' cmt bailed. TIH to 2300' & spot 50 sx plug from approx 2300' - 2200'. TIH & WOC. TIH and tag @ approx 2200'. TOH to 1900' and set 20 sx cmt (base of Salt ~1850'). WOC & tag. Perforate @ 470' and sqz cmt 30 sx (8-5/8" csg shoe) and tag. Perforate @ 60' w/20 sx cmt and squeeze surface plug. RD MO. Install dry hole marker. Clean and restore location.

Present well bore schematic attached.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Dawn M. Howard* TITLE OPERATIONS ASST DATE 3/29/07Type or print name DAWN M. HOWARD E-mail address: dhoward@claytonwilliams.com Telephone No. 432/688-3267

For State Use Only

APPROVED BY: *Hayden Wink* TITLE _____ DATE _____

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APR 02 2007

Flying M SA Unit 15-5
Flying M
Lea Co., NM

API NO. : 30-025-34233

LEASE NO. 101865-048

WELLBORE DIAGRAM

ELEVATION

GL 4,364'

Tbg. Detail as of 7/31/02:

POPMA, SN, Working Barrel, 2-7/8" lif sub,
1 jt 2-7/8", 2-7/8" x 5-1/2" TAC, 128 jts 2-7/8" J55
EOT = 4122.41'

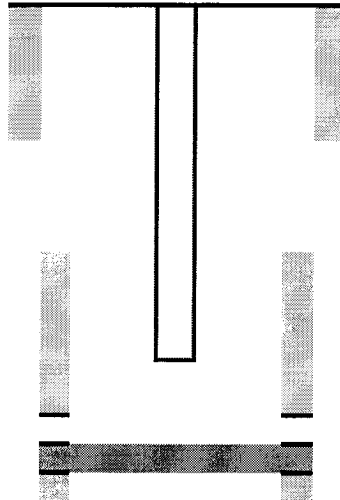
Rod Detail:

2-1/4"x4' S.M.P. w/18" x 1" Lipsub w/3/4" Pin;
99 - 3/4" rods; 62 - 7/8" Rods; 7/8" subs: 2',4',6'

Polish rod & Liner

Perf: 4475-85' 2-2-98 re-perf. 4472-84' 2-19-98

Perf: 4528-86' 2-1-98 Sqz. w/12.5 sx 2-16-98



12-1/4" HOLE TO 419'

SURFACE CASING:

8-5/8" 24# set @ 419'

CEMENTED WITH 260sx CIRC to surface

7-7/8" HOLE to 4600'

TD 4600'
PBTD: 4515'

Production Casing: 5-1/2" 15.5# set @ 4600'
Cemented w/245 sx 35/65 POZ & 140 sx 'C'