

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-0338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Perry Federal #4

9. API Well No.

30-005-20333-00-00

10. Field and Pool, or Exploratory Area

Little Lucky Lake

11. County or Parish, State

Chaves

SUBMIT IN TRIPlicate - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Nadel and Gussman Permian L.L.C.

3a. Address

601 N. Marienfeld, Suite 508, Midland, Texas 79701

3b. Phone No. (include area code)

432-682-4429

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)

Unit Letter A 660 FSL, 990 FEL

Section 29, Township 15S, Range 30E NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. 11/15/06 Set cibp @ 11,000' cap w/ 35' cmt.

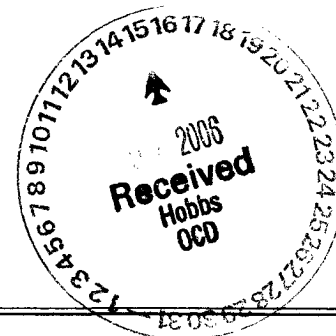
2. 11/22/06 Circ well w/ 10# brine containing 12.5 # gel /bbl'

3. 11/28/06 Spot 25 sxs Cl C plug 14.8 ppg @ 8000' Spot 25 sx Cl C 14.8 plug @ 5050' Tag @ 4770'.

4. 11/29/06 Spot 25 sx 14.8 ppg Cl C plug @ 1736'. Spot 25 sx 14.8 ppg plug @ 500' tag @ 320'. Spot 60' surf plug.'

Cut off well head weld on plate and erect PA marker.

Operations witnessed by BLM rep Eddie Fitzpatrick.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

K. E. McCready

Title Operations Engineer

Signature

K. E. McCready

Date 12/11/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

NADEL and GUSSMAN PERMIAN

PEERY FEDERAL #4

660' FNL, 990' FEL, Unit A, Sec 29, 15S, 30E, Chaves County NM
API # 30 - 005 - 20333

PA 11/29/06

elev: 3987', DF: 3999'

11-3/4", 42#, H-40 @ 454'

290 sx, circulated

15" hole SQZ perfs at 504', 200 sx
cement circulated, 1/89
casing leak repaired

492' - 522', 100 sx, 3/97

5-1/2" Tie-back liner: 4791' - surface.

14#, plastic coated, TIV liner hanger

550 sx, cement circulated

8-5/8", 32#, @ 5000'

1100 sx, cement partially circulated

10-5/8" hole

60' surf plug

25 sx plug across surf shoe 500'-320

25 sx plug across salt 1736-1636'
T/ liner squeezed w/ 200 sx

25 sx plug @ 5050'-4770'

25 sx plug @ 8000'

Morrow perfs: 9,883' - 9,994'
Squeezed w/ 100 sx; 2/95

Morrow Perfs: 10,024' - 10,038'.
Squeezed w/ 75 sx; 3/88
CIBP @ 11,000' cap w/ 35' cmt

Elder E-1 Permanent packer @ 11,036'

5-1/2", 14,17&20# liner 4791' - 11,150'
1800 sx, TOC @ 7875' by calc.
7-7/8" hole

7-7/8" hole to 11600'

4-5/8" hole to 11796'

open hole SWD
Devonian

TD @ 11,976'

Spud: 7-9-70, P&A: 1-25-89

Re-entered on 2-28-95

P&A: 11-29-06