

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-38065

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

PO Box 227, Artesia, NM 88211-0227

4. Well Location

Unit Letter C : 865 Feet From The North Line and 1650 Feet From The West Line

Section 23 Township 18S Range 33E NMPM Lea County

10. Date Spudded
10/10/06

11. Date T.D. Reached
11/1/06

12. Date Compl. (Ready to Prod.)
3/6/07

13. Elevations (DF& RKB, RT, GR, etc.)
3893' GL

14. Elev. Casinghead

15. Total Depth

9200'

16. Plug Back T.D.

8900'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - 9200'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5364' - 5670' Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	377'	17 1/2"	400 sx	None
8 5/8"	32#	3068'	11"	920 sx	None
5 1/2"	17#	9181'	7 7/8"	1100 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5761'	

26. Perforation record (interval, size, and number)

5655' - 5670' (32 shots)

5364' - 5372' (27 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5655' - 5670'

Acdz w/ 750 gal 7 1/2%, Frac w/ 101089# sand

5364' - 5372'

Acdz w/ 500 gal 7 1/2%, Frac w/ 100200# sand

28. PRODUCTION

Date First Production

3/7/06

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

3/8/07

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

142

Gas - MCF

19

Water - Bbl.

240

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tito Aguirre

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

Diana J. Briggs

Title Production Analyst

Date 3/14/07

E-mail Address production@marbob.com