

Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised June 10, 2003

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-24434

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER   
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.   
 WELL OVER BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name

Sun Danglede

2. Name of Operator  
 John H. Hendrix Corporation

8. Well No.

5

3. Address of Operator  
 P. O. Box 3040 Midland, TX 79702-3040

9. Pool name or Wildcat  
 Blinebry Oil & Gas

4. Well Location  
 Unit Letter **K** ; **1650** Feet From The **South** Line and **1980** Feet From The **West** Line

Section **13** Township **22S** Range **37E** NMPM Lea County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead  
 03/05/2007 3330' RT

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools  
 6209'

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made  
 5563 - 5858' Blinebry

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5500'	5500'

26. Perforation record (interval, size, and number)  
 5563 - 5858' - .4125" - 18 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 5563 - 5858' 3240 gals. acid & 64800# 20/40 sd. in a 55 quality foam

28. PRODUCTION

Date First Production 03/03/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 03/03/2007	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 50	Water - Bbl 4	Gas - Oil Ratio 12500-1
Flow Tubing Press. 20#	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl 4	Gas - MCF 50	Water - Bbl 4	Oil Gravity - API - (Corr.) 36.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented Test Witnessed By  
 M. Burrows

30. List Attachments  
 C-103 & G-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Printed Name **Ronnie H. Westbrook** Title **Vice President** Date **03/12/2007**

Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-24434

5. Indicate Type of Lease
STATE [ ] FEE [X]

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER [ ]
b. Type of Completion: NEW [ ] WORK [ ] DEEPEN [ ] PLUG [X] DIFF. WELL OVER BACK RESVR. [X] OTHER [ ]

7. Lease Name or Unit Agreement Name

Sun Danglede

2. Name of Operator
John H. Hendrix Corporation

8. Well No.
5

3. Address of Operator
P. O. Box 3040 Midland, TX 79702-3040

9. Pool name or Wildcat
Tubb Oil & Gas

4. Well Location
Unit Letter K : 1650 Feet From The South Line and 1980 Feet From The West Line

Section 13 Township 22S Range 37E NMPM Lea County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead
03/05/2007 3330' RT

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
6209'

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made
8082 - 6175' - Tubb

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes entry for NC.

24. LINER RECORD and 25. TUBING RECORD tables with columns for SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, DEPTH SET, PACKER SET.

26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Includes data for 6082 - 6175' - .4125" - 7 holes and 1260 gals. acid & 25200# sd. in a 55 quality foam.

28. PRODUCTION

Table with 8 columns: Date First Production, Production Method, Well Status, Date of Test, Hours Tested, Choke Size, Prof'n For Test Period, Oil - Bbl, Gas - MCF, Water - Bbl, Gas - Oil Ratio, Flow Tubing Press., Casing Pressure, Calculated 24-Hour Rate, Oil - Bbl, Gas - MCF, Water - Bbl, Oil Gravity - API - (Corr.).

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. List Attachments
vented M. Burrows

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Printed Name Ronnie H. Westbrook Title Vice President

Date 03/12/2007