

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26790
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	146
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter G : 2465 Feet From The NORTH Line and 1335 Feet From The WEST Line
Section 31 Township 17S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

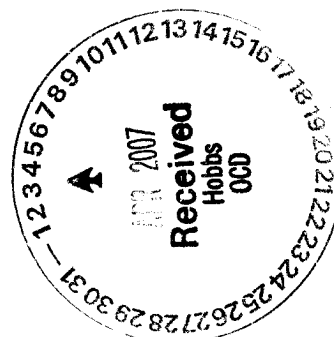
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPAIR CSG, REPLACE TBG & PKR ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-08-07: MIRU. HU STEEL FLOW BACK LINES.
3-09-07: TIH W/MILL, DC'S & 2 3/8" WS TO 2564'.
3-12-07: C/O TO 4702. TIH W/50 JTS TBG & PKR RBP TO 1529.
3-13-07: TIH W/TBG, PKR. RBP TO 4406. SET PLUG. PULL PKR TO 4390. REL PKR. RUN DN. LATCH RBP.
3-14-07: MOVE IN 140 JTS 2 3/8" TBG. TIH W/PKR, 2 3/8" TBG, TBG SUB. CIRC 65 BBLS PKR FLUID & PRE TEST 4 1/2" Csg to 500#.
3-15-07: CHART & TEST TO 540# FOR 30 MINS. LOST 20#. TEST GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED).
RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/16/2007

TYPE OR PRINT NAME Denise Pinkerton

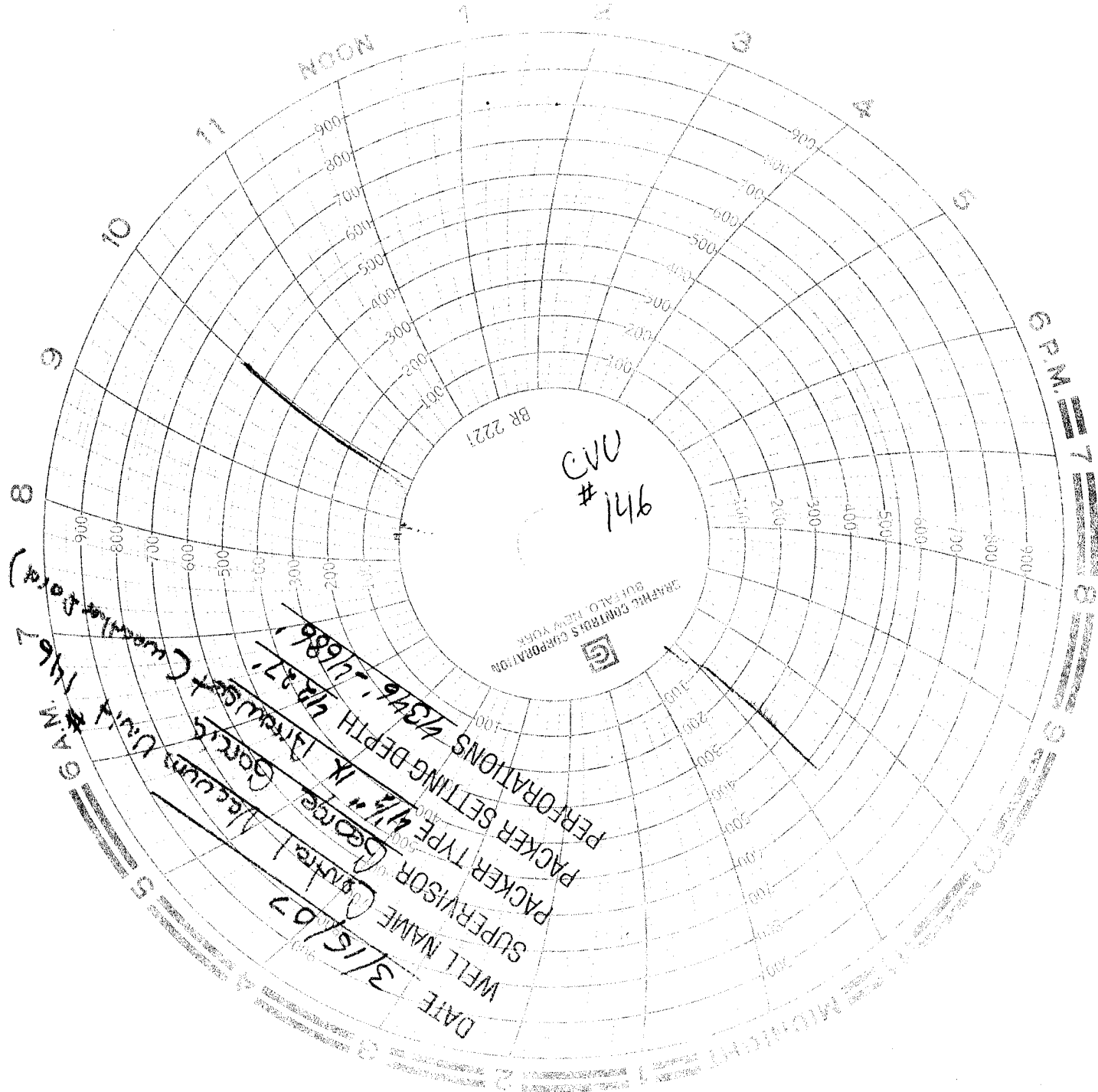
Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE

APR 03 2007



BR 2221

CVU
#146

GRAPHIC CONTROLS CORPORATION
SUNSHINE PLANT, NEW YORK

DATE 3/16/07
SUPERVISOR (George)
PACKER TYPE 1 1/2"
PACKER SETTING DEPTH 413.27'
PERFORATIONS 4346'-4186'
Well Unit #146
(Woodward-Conga)

Control Vacuum Unit # 146
 2465' FSL - 1335' FWT
 Unit 41 - G
 Suction - 31
 TSHP - 17S
 Range - 35E

Total 4427.06'
 10.00' K-R
 175' 2 3/8" x 0
 4,00' 2 3/8" T.H.S. Sub
 22' 2 3/8" T.H.S. Sub N.ell. 11' 10"
 4181.35 132 340 2 3/8" T.H.S. Sub
 1,443' 06' 100L
 753 4 1/2" Brown Sub