				<i></i>	
Submit 3 Copies to Approria	e District State of New 2	Mexico			
Office DISTRICT I	Energy, Minerals and I	Natural Resouces		FODM C 102	
1625 N. French Dr., Hobbs, 1	IM 88240		R	FORM C-103 Revised March 25, 1999	
DISTRICT II OIL CONSERVATION			IVISION WELL APINO.		
811 South First, Artesia, NM 88210 1220 South St. France   DISTRICT III Santa Fe, NM 87			30-025-06772 5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec,		1 87505		✓ FEE	
DISTRICT IV			6. State Oil & Gas Lease No.		
220 South St. Francis Dr., S	SUNDRY NOTICES AND REPORTS ON W				
	FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O VOIR. USE "APPLICATION FOR PERMIT" (FORM C-10	R PLUG BACK TO A	7. Lease Name or Unit Agreement Nat	me	
PROPOSALS.)	VOIR. USE ATTLICATIONTOR TERMIT (FORM C-10	J) FOR SUCH	Northeast D	Prinkard Unit	
Type of Well:	WELL GAS WELL OTHER	(INJECTION WFX-759)			
Name of Operator			8. Well No. 813W		
Address of Operator	IOII		9. Pool name or Wildcat		
120 S. Yale, Su Well Location	ite 1500 Tulsa, Oklahoma 74136-4224	- <u>*-</u>	Eunice Blinebry-Tubb	-Drinkard-North	
Unit Lette		Line and 1980	Feet From The WeSt	Line	
Section		37E NMPN	M Lea County		
	10. Elevation (Show whether DF, R 3389' GR	κν, ΛΙ, GN, σιζ.)			
	Check Appropriate B IOTICE OF INTENTION TO:	ox to Indicate Nature of Notice SUE	, Report, or Other Data SEQUENT REPORT OF:		
Perform Remedial Work Plug and Abandon Remedial Wo			κ Π.	Altering Casing	
			illing Operations	Plug and Abandonment	
Pull or Alter (	_ •	Casing Test an	-	<b>,</b>	
_			u cemene Job		
Other		Other			
	osed or completed operations. (Clearly state all pert proposed work). SEE RULE 1103. For Multiple C n.				
/13/2003	MIRU SU. Rel PKR. POH LD inj tbg. Set RBP @ 56	10'. Test to 1000#. Test 5-1	/2" csg to 500# - OK.		
/14/2003	Run GR/CCI/CBL from 2000' to 4000', TOC @ 3550'.				
/17/2003	Press test 8-5/8" csg. To 1000#. Bled off 100# per mir 3670'.	n. Pull RBP. Perf 5-1/2" csg	@ 3440' w/ 4 shots. RIH w	/ CIBP & set @	
/18/2003		/ cmt ret & set @ 3398'. Test to 2500#. RU Schlumberger. Pump 400 sx Class 'C' cmt. Good returns from 8-5/8" csg. It to surf. Displace to top of ret. Sting out of ret. Rev circ 2 bbls cmt to pit.			
/20/2003	RIH w/ 4-3/4" bit, 6 - 3-1/2" DCs & tbg. Tag cmt @ 33	93'. DO cmt & ret. Test 5-1/	/2" csg to 500#.		
/24/2003	RIH w/ 180 jts 2-3/8" poly lined tbg. Set 5-1/2" Weathe	erford Loc-Set pkr w/ On/Off	tool @ 5631'. EOT @ 5647'	SEP 2003	
		(continued)		Hobbs OCD	
I hereby certify that the in SIGNATURE	formation above is true and complete to the best of my knowledge and belief.	mle Sr. En	igineering Tech.	DATE 9/9/2003	
TYPE OR PRINT NAME	Kara Coday	D REPRESENTATIVE I	TELEPHON		
(This space for State Use			51AFL IS INCLUDING		
APPROVED BY	Jan W. Wink THE EIFL	D REPRESENT	DATE	SEP 1 1 2003	
CONDITIONS OF APPR	DVAL IF ANY:				
	7				

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## NEDU #813W continued

6/11/2003 MIRU SU. Rel PKR & RBP. POHLD WS.

6/12/2003 RIH w/ 5-1/2" Loc-Set PKR w/ on-off tool & 138 jts 2-3/8" polylined tbg & 42 jts 2-3/8" tbg. Set PKR @ 5596', EOT @ 5609'. Had to LD 42 jts polylined tbg because of liner problems. Displace backside w/ polymer PKR fluid.

6/13/2003 Press up backside to 500# - held for 30 minutes. Tie well into system. RDMO SU.

8/25/2003 Ran MIT. Chart is attached.

