

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-07490
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
SECTION 31
8. Well No. 411
9. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator OCCIDENTAL PERMIAM, LTD.
3. Address of Operator 1017 W STANOLIND RD.
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3645' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. Pull production equipment. Cut off and replace wellhead for CO2 service.  
Perforate @494'. Could not circ cmt to surf. Perforate @300'. Could not circ cmt to surf. Pumped total of 1500 sx cmt.  
Run 5" liner from top of existing 5" liner @3765' to surf.  
Drill out float shoe and CIBP to new PBD @4272'.  
Stimulate perfs 4203'-4252' w/850 g 15% NEFE HCL Acid.  
RIH w/Reda ESP equipment on 127 jts 2-7/8" tbg. Intake set @3970'.  
RDPU. Clean Location.

RIG UP DATE : 07/23/2003  
RIG DOWN DATE: 09/04/2003



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE Sr. Engr. Tech DATE 09/07/2003  
TYPE OR PRINT NAME Robert Gilbert Phone No. 505-397-8206

(This space for State Use) OC FIELD REPRESENTATIVE II/STAFF MANAGER  
APPROVED BY Gary W. Wink TITLE  DATE SEP 11 2003  
CONDITIONS OF APPROVAL IF ANY: