

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36147
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Laughlin 8
8. Well Number 001
9. OGRID Number 14245
10. Pool name or Wildcat Monument; Abo, Southeast

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Matador Operating Company

3. Address of Operator
8340 Meadow Road #150, Dallas TX 75231

4. Well Location
Unit Letter A : 660 feet from the North line and 990 feet from the East line
Section 8 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3557 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5.3.02 RUNNING 4 1/2 CSG - RUN 159 JTS - LENGTH 6804 - SET AT 6800' ; CIRC ON CSG 10 BBL AHEAD - 20 BBL SUPER FLUSH - 0 BBL F/WATER-CEMENTED W/500 sx SUPER-H 4/10% CFR-3 + 5/10% HALAD - 344 + 3 LBS SALT - LBS P/GAL 13.0 - YIELD 1.69 - DISPLACED W/ FW AND MUD - OPEN DV TOOL - CIRC RED DYE TO SURFACE - NO CEMENT; CIRC DV TOOL
SECOND STAGE - 650 sx INTERFILL-C - 1/4 LB FLOCELE - 5 LBS GILSONSITE - LB P/G 11.5 YIELD 2.73 - TAIL END W/ 100 sx PREMIUM PLUS - NEAT - P/G 14.8 - YIELD 1.32
NIPPLE DOWN BOP - SET SLIPS W/73,000 ON SLIPS -
SET OUT BOP'S - INSTAL 11"X3 - BY 7/16 5000 WELLHEAD [TEST TO 3000 "OK"]
CLEAN PITS

RIG RELEASED AT 21:00 - MAY 3, 2002

** As information - Tom Brown, Inc. (023230) took over operations 7/1/03. Currently WO Op Change from OCD **

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelli Werner TITLE Regulatory Reporting Supervisor DATE 9/6/03

Type or print name Kelli Werner Telephone No. (432) 688-9446

(This space for State use)

APPROVED BY Gary W. Wink ORIGINAL SIGNED BY
Conditions of approval, if any: GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

SEP 11 2003