

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36231
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shelley 35 State
8. Well Number 006
9. OGRID Number 14245
10. Pool name or Wildcat Monument: Tubb

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Matador Operating Company

3. Address of Operator  
8340 Meadow Road #150, Dallas, TX 75231

4. Well Location  
Unit Letter I : 1980 feet from the South line and 800 feet from the East line  
Section 35 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3588 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-13-03 RAN 168 JTS 5 1/2"17#-N-80-LT&C CSG (TOTAL 7,213.47 - SET AT 7,200) ON BOTTOM CIRC CSG  
1ST STG: PUMP 10 BBL FRESH WATER 20 BBL SUPERFLUSH 102 + 20 BBL FRESH WATER.  
LEAD w/ 850 sx SUPER "H" + 3# SALT + 0.4% CFR-3 + 0.5% HALAD-344 - ppg 13.0 - yld 1.69  
DISPLACE w/ 90 BBL FRESH WATER W/ RED DYE IN LAST 10 BBL + 89 BBL MUD - LAND PLUG  
CHECK FLOAT "OK" JOB FINISH AT 21:45 - 4/12/2003 CST; DROP BOMB - OPEN DV TOOL - CIRC DV  
TOOL CIRC 140 sx TO PITS; CEMENT 2ND STAGE w/ 20 BBL FRESH WATER AHEAD + 675 sx OF  
INTERFILL "C" + 5 pps GILSONITE + 0.25 pps FLOCELE (11.5 ppg - yld 2.73). TAIL w/ 100 sx CLASS "C" (14.8 ppg, 1.32 yld). DISPLACE w/ 89.5 BBL FW, LANDED PLUG - CLOSE DV TOOL.  
CIRC TRACE OF CEMENT TO PITS. JOB FINISH AT 04:04 AM - 4/13/2003  
PICK UP BOP - SET 5 1/2 SLIP W/ 95,000 - CUT CSG OFF - NIPPLE DOWN BOP  
RIG RELEASE @ 14:00 4/13/2003 CST

\*\* As information - Tom Brown, Inc. (023230) took over operations 7/1/03. Currently WO Op Change from OCD \*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelli Werner TITLE Regulatory Reporting Supervisor DATE 9/6/03

Type or print name Kelli Werner Telephone No. (432) 688-9446

(This space for State use)

APPROVED BY Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 11 2003  
Conditions of approval, if any: