

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36232
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Riddle 1 State Com
8. Well Number 001
9. OGRID Number 14245
10. Pool name or Wildcat Grama Ridge; Morrow, East (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Matador Operating Company

3. Address of Operator  
8340 Meadow Road #150, Dallas, TX 75231

4. Well Location  
Unit Letter A 660 feet from the North line and 1090 feet from the East line  
Section 1 Township 22S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3602 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTIFIED: SILVIA DICKEY - NMOCD - HOBBS DISTRICT OF SPUD TIME

SPUD 17.50" HOLE AT 09:00 ON 04/23/03

RAN 30 JTS OF 13 3/8" 48.0# H-40 STC CSG. TOTAL PIPE = 1,305'. SET @ 1,300'. T/FC @ 1,254.53'; CMT W/ LEAD: 740 SX OF CLASS "C" LIGHT + 6 PPS SALT + 0.25 PPS FLOCELE (12.50 PPG, 2.08 FT3/SX, 11.55 GPS) AND 250 SACKS OF CLASS "C" + 2% CACL2, 14.80 PPG, 1.34 FT3/SX, 6.34 GPS). FULL RETURNS THROUGHOUT - CIRC 150 SACKS CMT TO PIT. BUMPED PLUG WITH 540 PSI OVER FCP OF 340, FLOAT HELD.

\*\*As Information - Tom Brown, Inc. (023230) took over operations 7/1/03. Currently WO Op Change from OCD\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelli Werner TITLE Regulatory Reporting Supervisor DATE 9/6/03

Type or print name Kelli Werner Telephone No. (432) 688-9446

(This space for State use)

APPROVED BY Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 11 2003  
Conditions of approval, if any: