

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36232
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Riddle 1 State Com
8. Well Number 001
9. OGRID Number 14245
10. Pool name or Wildcat Grama Ridge; Morrow, East (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Matador Operating Company

3. Address of Operator
8340 Meadow Road #150, Dallas, TX 75231

4. Well Location
Unit Letter A : 660 feet from the North line and 1090 feet from the East line
Section 1 Township 22S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3602 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-2-03 RUN 132 JTS 9 5/8" 40.0# CASING - 66 JTS OF 40.0# L80 LTC (2,851.17') & 66 JTS OF 40.0# J-55 STC (2,870.73') TOTAL PIPE = 5,721.90'. PIPE SET @ 5,707'. CMT CSG W/ 325 SX INTERFILL "C" (11.9 PPG, 2.41 FT3/SX, 13.67 GPS) + 250 SX OF CLASS "C" NEAT (14.8 PPG, 1.32 FT3/SX, 6.32 GPS). FULL RETURNS THROUGHOUT - BUMPED PLUG WITH 325 PSI OVER 850 FCP - FLOATS HELD. DROP BOMB - WAIT ON BOMB / INFLATE ECP AND OPEN DV TOOL - CIRC 62 SACKS CEMENT OFF OF DV TOOL TO PIT / CIRC DV TOOL WHILE WAITING ON CALCULATED CEMENT VOLUME. TEST LINES / CMT W/ 1000 SACKS OF INTERFILL "C" (11.9 PPG, 2.41 FT3/SX, 13.67 GPS) AND 100 SACKS OF CLASS "C" + 1% CACL2 (14.8 PPG, 1.32 FT3/SX, 6.32 GPS) FULL RETURNS THROUGHOUT - CIRC 121 SACKS CEMENT TO PIT - BUMPED PLUG AND CLOSED DV TOOL WITH 1700 PSI OVER 850 FCP - HELD

As Information - Tom Brown, Inc. (023230) took over operations 7/1/03. Currently WO Op Change from OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelli Werner TITLE Regulatory Reporting Supervisor DATE 9/6/03

Type or print name Kelli Werner

Telephone No. (432) 688-9446

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 11 2003

Conditions of approval, if any: