

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36243
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shelley 36 State
8. Well Number 002
9. OGRID Number 14245
10. Pool name or Wildcat Skaggs; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Matador Operating Company

3. Address of Operator
8340 Meadow Road #150, Dallas, TX 75231

4. Well Location
Unit Letter E : 2310 feet from the North line and 660 feet from the West line
Section 36 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3590 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-6-03 RAN 167 JTS OF 5-1/2" 17# N-80 LT&C CSG (TOTAL 7,208.40', SET AT AT 7,200') ON BTM - CIRC
CMT 1ST STAGE w/ 780 sx SUPER "H" + 3# SALT + 0.4% CFR-3 + 0.5 % HALAD-344 (12.5 ppg, YLD 1.67).
DISPLACE w/ 88 BBL WATER w/ RED DYE IN LAST 10 BBL PLUS 79 BBL OF MUD - LANDED PLUG W/ 500
psi OVER - CHECK FLOAT "OK" PLUG DOWN AT 10:05 - 6/6/2003
DROP BOMB OPEN DV TOOL - CIRC 130 sx OF CMT TO PIT - CIRC DV TOOL CMT 2ND STAGE w/ 20 BBL
FRESH WATER AHEAD + 750 sx OF INTERFILL "C" + 1/4 # FLOCELE + 5# GILSONITE (11.5 ppg, yld 2.03).
TAIL IN w/ 100 sx CLASS "C" NEAT (14.8 ppg, yld 1.32). DISPLACE w/ WATER - LANDED PLUG CLOSE DV
TOOL "OK" CIRC 33 sx TO PITS
JOB FINISH 16:52 - CST 6/6/2003
NIPPLE DOWN BOP - SET SLIP W/ 105,000 AND CUT OFF CSG; SET OUT BOP - INSTALL 11" 3M BOP
7-1/16 5M psi TUBING HEAD - TESTED TO 3000 psi "OK"
Rig Release 1:00 a.m. CST 6/7/03

As Information - Tom Brown, Inc. (023230) took over operations 7/1/03. Currently WO Op Change from OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelli Werner TITLE Regulatory Reporting Supervisor DATE 9/6/03

Type or print name Kelli Werner Telephone No. (432) 688-9446

(This space for State use)

APPROVED BY Harry W. Winkler FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: SEP 11 2003