

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36255
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Laguna Deep Unit
8. Well Number 007
9. OGRID Number 14245
10. Pool name or Wildcat Gem; Morrow, East (Gas)

4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and <u>950</u> feet from the <u>West</u> line Section <u>36</u> Township <u>19S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Matador Operating Company

3. Address of Operator
8340 Meadow Road #150, Dallas, TX 75231

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTIFIED: SILVIA DICKEY OF NMOCD - HOBBS DISTRICT OF SPUD TIME

SPUD 26" HOLE AT 02:15 ON 06/11/03 - DRLG F/ 40' - 95' W/ ALL WOB / 80-110 RPM

RUN 12 JTS OF 20" 94.0# X-56 BUTT THREAD CASING. TOTAL PIPE = 516.37'. SET @ 511'. CMT CSG W/

LEAD: 660 SACKS OF CLASS "C" LIGHT + 2% CACL2 + 0.25 PPS FLOCELE (12.7 PPG, 1.89 FT3/SX, 10.2

GPS) + 250 SACKS OF CLASS "C" + 2% CACL2 (14.8 PPG, 1.34 FT3/SX, 6.33 GPS) FULL RETURNS

THROUGHOUT, CIRC 320 SACKS TO PIT.

BUMPED PLUG - HELD

** As information - Tom Brown, Inc. (023230) took over operations 7/1/03. Currently WO Op Change from OCD **

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelli Werner TITLE Regulatory Reporting Supervisor DATE 9/6/03

Type or print name Kelli Werner Telephone No. (432) 688-9446

(This space for State use)

APPROVED BY Harry W. Winkler TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE SEP 11 2003