Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		Revised May 08, 2003		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-36255		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	e., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
istrict III 1220 South St. Francis Dr.		STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & C		
1220 S. St. Francis Dr., Santa Fe, NM					1
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name	or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Laguna Deep Unit		
PROPOSALS.)  1. Type of Well:			8. Well Number		
Oil Well Gas Well Other			007		
2 Name of Operator			9. OGRID Number		
Matagor Operating Company			14245		
3. Address of Operator 8340 Meadow Road #150, Dallas, TX 75231			10. Pool name or Wildcat Gem; Morrow, East (Gas)		
			Gern; Morrow	, East (Gas)	
4. Well Location					
Unit Letter E : 1980	feet from the North	line and 95	O feet fro	om the West l	line
00					
Section 36		ange 33E	NMPM	<sub>County</sub> Lea	
11.	Elevation (Show whether DR 3590 GR	, RKB, RT, GR, etc.			
12 Check Appr		lature of Notice	Report or Other	r Data	- 10 Marie
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUE			SEQUENT RE	PORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT					
PULL OR ALTER CASING MULTIPLE CASING TEST A			ND 🔽	ADAINDOINIVEINI	
	OMPLETION	CEMENT JOB	لحنا		
OTHER:	П	OTHER:	•		П
13. Describe proposed or complete	ad operations (Clearly state a	1	and give nertinent	dates including estima	يب ated dat
of starting any proposed work).	SEE RULE 1103. For Multir	ole Completions: A	ttach wellbore diag	ram of proposed comp	letion
or recompletion.				, r	
6-17-03 RUN 13 3/8" CASING	RAN 18 JTS OF 68.0#	J55 STC (773.82"	8 55 JTS OF 61	I.0# J55 STC CASIN	٩G
(2.371.29'). TOTAL CASING	= 3.145.11'. SET AT 3.140	TOP OF COLL	AR AT 3,093.85'.	CEMENTING WITH	4
(2,371.29'). TOTAL CASING = 3,145.11'. SET AT 3,140'. TOP OF COLLAR AT 3,093.85'. CEMENTING WITH LEAD: 1,270 SACKS OF INTERFILL "C" + 0.25 PPS FLOCELE (11.5 PPG, 2.73 FT3/SX, 16.04 GPS) AND TAIL:					
300 SACKS OF CLASS "C" +	2% CACL2 (14.8 PPS, 1.	34 FT3/SX, 6.34 (	SPS) - FULL RET	TURN	
THROUGHOUT, CIRC 205 S	SACKS CEMENT TO PIT, B	UMPED PLUG W	/ITH 1,780 PSI (4		/D
HALLIBURTON				030	
•				SOUCH	
				03:	
				5 5003	
				•••	
** As information - Tom Brown	n, Inc. (023230) took over o	perations 7/1/03.	Currently WO Op	p Change from OCD	**
				•	
I hereby certify that the information above	ve is true and complete to the b	est of my knowledg	ge and belief.		
SIGNATURE VILLE UT	O I A TITLE F	Regulatory Reporti	ng Supervisor	DATE 9/6/03	
7	THEE_				
Type or print name Kelli Werner			Tele	phone No. (432) 688-94	446
(This space for State use)					
APPPROVED BY LOUIS LUTION TITLE THE REPRESENTATIVE INSTAFF MANAGES FP 1 1 2003					
Conditions of approval, if any:	OC FIE	LD REPRESENTA	11 5 11 5 11		<del>cu</del> u)
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