

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36255
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Laguna Deep Unit
8. Well Number 007
9. OGRID Number 14245
10. Pool name or Wildcat Gem; Morrow, East (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Matador Operating Company

3. Address of Operator
8340 Meadow Road #150, Dallas, TX 75231

4. Well Location

Unit Letter E : 1980 feet from the North line and 950 feet from the West line
Section 36 Township 19S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3590 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-21-03 RUN 115 JTS OF 8 5/8" CSG. TOTAL PIPE = 4,878.18'. SET AT 4,873'. TOC AT 4,826.97'. TOP OF ECP/DV TOOL = 3,665.76' CIRC CASING VOLUME. R/U HALLIBURTON - CMT CSG W/ 170 SACKS OF INTERFILL "C" (11.9 PPG, 2.41 FT3/SX, 13.67 GPS) AND 200 S OF CLASS "C" - NEAT (14.8 PPG, 1.32 FT3/SX, 6.32 GPS) NO RETURNS - BUMPED PLUG W/ 625 PSI - FLOAT HELD. DROP BOMB / INFLATE PACKER / OPEN DV TOOL. CIRC DV TOOL - NO RETURNS UNTIL 300 BBLS PUMPED, THEN 2.5 - 3.5 BPM / NO RED DYE; CMT 2ND STAGE WITH 450 SX OF INTERFILL "C" (11.9 PPG, 2.41 FT3/SX, 13.67 GPS) AND 100 SX OF CLASS "C" - NEAT (14.8 PPG, 1.32 FT3/SX, 6.32 GPS). NO RETURNS UNTIL 95 BBLS PUMPED, THEN RETURN FLOW INCREASING TO 5.5-6.5 BPM. RED DYE IN RETURNS @ 200 BBLS DISPLACEMENT PUMPED / BUMPED PLUG W/ 2100 PSI OVER FCP OF 608 PSI @ 3.5 BPM - HELD

** As information - Tom Brown, Inc. (023230) took over operations 7/1/03. Currently WO Op Change from OCD **

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelli Werner TITLE Regulatory Reporting Supervisor DATE 9/6/03

Type or print name Kelli Werner Telephone No. (432) 688-9446

(This space for State use)

APPROVED BY GARY W. WOOD DATE SEP 11 2003
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER