

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shelley 36 State
8. Well Number 004
9. OGRID Number 14245
10. Pool name or Wildcat Monument: Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Matador Operating Company

3. Address of Operator
8340 Meadow Road #150, Dallas, TX 75231

4. Well Location
Unit Letter K : 2310 feet from the South line and 1980 feet from the West line
Section 36 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3596 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIG UP CSG CREW - RAN 169 JTS OF 5 1/2 - 17# N-80 -LT&C CSG - LENGTH 7,207' - SET @ 7,200
ON BOTTOM W/ CSG - CIRC CMT FIRST STAGE W/ 10 Bbl FRESH WATER + 20 Bbl SUPERFLUSH 102 - 10
Bbl FRESH WTR - 750 sx SUPER "H" + 3# SALT + 0.5% HALAD - 344 + 3% CFR 3 - ppg 13.0 - Yld 1.69
DISPLACE W/ 165 Bbl FRESH WATER - LANDED PLUG W/ 500 psi OVER - CHECK FLOAT "OK"
JOB FINISHED @4:30 AM - 7/17/2003 - CST. DROP BOMB - OPEN DV TOOL - CIRC 155 sx TO PIT - NOW
CIRC DV TOOL
CMT SECOND STAGE W/ 600 sx INTERFILL "C" + 5# sx GILSONITE + 1/4 lbs FLOCELE ppg 13.0 (yld 2.73 -
TAIL IN W/ 100 sx PREMIUM PLUS NEAT - ppg 14.8 - yld 1.32 - 89 BBL FRESH WTR - CLOSE D V TOOL "OK"
-CIRC 0 sx TO PIT - JOB FINISH AT 10:45 AM - 7/18/ 2003
NIPPLE DOWN BOP - SET SLIP W/ 98,000 - CUT OFF CSG SET OUT BOP - INSTALL 11" 3M psi x 7 1/16" 5M
psi TUBING HEAD - TEST TO 3,000 psi
RELEASE RIG AT 18:00 P.M. - 7/18/2003 - CST

As Information - Tom Brown, Inc. (023230) took over operations 7/1/03. Currently WO Op Change from OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelli Werner TITLE Regulatory Reporting Supervisor DATE 9/6/03

Type or print name Kelli Werner Telephone No. (432) 688-9446

(This space for State use)
APPROVED BY Gay W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 11 2003

Conditions of approval, if any: