

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-05121

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Saber Resources LLC

3. Address of Operator

400 W Illinois, Suite 950, Midland, Texas 79701

4. Well Location

Unit Letter L : 1650 Feet From The South Line and 330 Feet From The West Line

Section 25 Township 14S Range 38E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached
3/3/07

12. Date Compl. (Ready to Prod.)
3/12/07

13. Elevations (DF& RKB, RT, GR, etc.)
3809'

14. Elev. Casinghead
3812'

15. Total Depth
12706'

16. Plug Back T.D.
12706'

17. If Multiple Compl. How Many
Zones? NA

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,247' to 12,706' Devonian

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	342'	17-1/2"	350 sx	0
8-5/8"	32	4772'	11"	3000 sx	0
5-1/2"	17# & 20#	12247'	7-7/8"	800 sx	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11 3/8	

26. Perforation record (interval, size, and number)

OH from 12,247' - 12,706'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12247'-12706' 14000 gal 15% NeFe HCL

28

PRODUCTION

Date First Production
3/12/07

Production Method (Flowing, gas lift, pumping - Size and type pump)
pumping 2200 BPO sub pump

Well Status (Prod. or Shut-in)
Prod

Date of Test
3/13/07

Hours Tested
24 hrs

Choke Size
NA

Prod'n For
Test Period

Oil - Bbl
99

Gas - MCF
60

Water - Bbl.
2472

Gas - Oil Ratio
606

Flow Tubing
Press.
100

Casing Pressure
40 psi

Calculated 24-
Hour Rate

Oil - Bbl.
99

Gas - MCF
60

Water - Bbl.
2472

Oil Gravity - API - (Corr.)
44

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

Formation tops

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Doug Keathley Title VP of Operations Date: 3/26/07

E-mail Address: doug@saberresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12226'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4648'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6198'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8025'	T.	T. Wingate	T.
T. Wolfcamp 9238'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....12226'.....to.....12706'.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary).

From	To	Thickness In Feet	Lithology