

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-38000

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Encore "6" State

2. Name of Operator
Encore Operating, L.P.

8. Well No.

1

3. Address of Operator
777 Main Street, Ste. 1400, Fort Worth, Tx. 76102

9. Pool name or Wildcat
Vacuum, Atoka-Morrow North (Gas)

4. Well Location

Unit Letter F : 1650 Feet From The NORTH Line and 1650 Feet From The WEST Line

Section 6 Township 17S Range 35E NMPM LEA County

10. Date Spudded 10/30/06 11. Date T.D. Reached 12/16/06 12. Date Compl. (Ready to Prod.) 2/23/07 13. Elevations (DF& RKB, RT, GR, etc.) 4025 GR 14. Elev. Casinghead

15. Total Depth 12850 16. Plug Back T.D. 12790' 17. If Multiple Compl. How Many Zones? NO 18. Intervals Drilled By 19. Rotary Tools X 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

ATOKA-MORROW, NORTH ~~1998-12304~~

12190-12674

per ABW

2345

21. Type Electric and Other Logs Run
LITHO DENSITY/CN/GR/SONIC

22. Was Well Cased

NO

23. CASING RECORD (Report all strings run in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8	54.5	567	17 1/2	150 sac circ	
8 5/8	40	4568	12 1/4	1230 sx circ	
5 1/2	17	12824	8 3/4	1570 sx + 350	
				TOC @ 4860	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	12509	12509

26. Perforation record (interval, size, and number)
12556 -62, 12598 -602, 12646 -58, 12670 -74 (15 HOLES)
12190 - 94, 12221 - 25, 12290 - 304 (94 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12556-12674	78000 GALS 65Q FOAM+59400# 20/40
	BAUXITE
12190-12304	58000GAL 65Q FOAM+50160# 20/40
	BAUXITE

28. PRODUCTION

Date First Production 2/24/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/27/07	Hours Tested 24	Choke Size	Prod'n For Test Period 24	Oil - Bbl 32	Gas - MCF 2228	Water - Bbl. 32 LOAD	Gas - Oil Ratio
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 3527	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

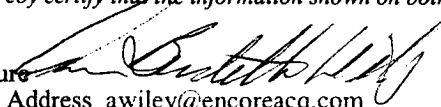
Sold

Test Witnessed By

30. List Attachments

Electric logs and inclination

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

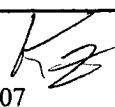
Signature 
E-mail Address awiley@encoreacq.com

Printed

Name Ann Burdette Wiley

Title Regulatory Supervisor

Date 3/08/2007



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11706	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11998	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	12774	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo 8215	T.		T. Wingate	T.
T. Wolfcamp 9735	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C) 11078	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology