

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> Revised June 10, 2003 WELL API NO. 30-025-37959 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name <div style="text-align: center;">Martin B</div>			
2. Name of Operator Plantation Operating, LLC	8. Well No. <div style="text-align: center;">3</div>			
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380	9. Pool name or Wildcat Jalmat (Tansill-Yates-7Rivers) (Gas)			
4. Well Location Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1917</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County				
10. Date Spudded 1/3/2007	11. Date T.D. Reached 1/8/2007	12. Date Compl. (Ready to Prod.) 2/7/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3260' KB, 3259' DF, 3248' GR	14. Elev. Casinghead
15. Total Depth 3550'	16. Plug Back T.D. 3493'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Jalmat (Tansill-Yates-7Rivers) (Gas)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SDL/DSN, DLL, MGRD, CBL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1250'	9-7/8"	650' 50'	
4.5"	11.6#	3550'	6-1/8"	375' 50'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3981' 25'	3242' 25'

26. Perforation record (interval, size, and number) 2755-3338' w/61 holes, 1 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>3142-3338'</td> <td>Acidized w/1700 gals 15% NEFE acid w/44 BS.</td> </tr> <tr> <td>2755-3103'</td> <td>Acidized w/4000 gals 15% NEFE acid w/88 BS.</td> </tr> <tr> <td>2755-3338'</td> <td>Fraced w/60,100# 20/40 sand and 240,000# 12/20 sand w/240 tons CO-2.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3142-3338'	Acidized w/1700 gals 15% NEFE acid w/44 BS.	2755-3103'	Acidized w/4000 gals 15% NEFE acid w/88 BS.	2755-3338'	Fraced w/60,100# 20/40 sand and 240,000# 12/20 sand w/240 tons CO-2.
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28. PRODUCTION

Date First Production 2/7/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/15/2007	Hours Tested 24 hrs.	Choke Size 23/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 158	Water - Bbl. 80	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 158	Water - Bbl. 80	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments SDL/DSN, DLL, MGRD, CBL

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="width: 30%;"> Signature E-mail Address <u>kfaldyn@plantationpetro.com</u> </div> <div style="width: 60%;"> Printed Name <u>Kimberly Faldyn</u> Title <u>Production Tech</u> Date <u>3/9/2007</u> </div> </div>			
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2874	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3092	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology