

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003					
		WELL API NO. 30-025-37960					
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
		State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Carter Eaves "NCT-A"					
2. Name of Operator Plantation Operating, LLC		8. Well No. 3					
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380		9. Pool name or Wildcat Jalmat (Tansill-Yates-7Rivers)(Gas)					
4. Well Location Unit Letter <u>N</u> ; <u>512</u> Feet From The <u>South</u> Line and <u>1973</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County							
10. Date Spudded 12/8/2006	11. Date T.D. Reached 12/13/2006	12. Date Compl. (Ready to Prod.) 2/17/2007					
13. Elevations (DF& RKB, RT, GR, etc.) 3330' GR		14. Elev. Casinghead					
15. Total Depth 3500'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? No					
18. Intervals Drilled By		Rotary Tools X					
19. Producing Interval(s), of this completion - Top, Bottom, Name 2788-3273' Jalmat (Tansill-Yates-Seven Rivers)(Gas)		20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run SDL/DSN, CBL		22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7"	20#	1203'	9-7/8"	650 sx	130 sx circ.		
4.5"	11.6#	3500'	6-1/8"	375 sx	83 sx circ.		
24. LINE RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3166'	
26. Perforation record (interval, size, and number) 2788-3273' w/61 holes, 1 SPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
2788-3273'	Acidized w/6000 gals 15% HCL acid w/122 BS.						
2788-3273'	Fraced w/60,000# 20/40 sand and 239,895# 12/20 sand w/289 tons CO-2.						
28. PRODUCTION							
Date First Production 2/17/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing			
Date of Test 2/19/2007	Hours Tested 24 hrs.	Choke Size 19/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 90		
Flow Tubing Press. SI	Casing Pressure 24	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 90	Water - Bbl. 0		
					Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By		
30. List Attachments SDL/DSN, CBL, Deviation Survey							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Kimberly Faldyn</i>		Printed Name Kimberly Faldyn		Title Production Tech			
E-mail Address kfaldyn@plantationpetro.com				Date 3/7/2007			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2896'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3182'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology