

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-37960
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Carter Eaves "NCT-A"

2. Name of Operator
 Plantation Operating, LLC

8. Well No.
 3

3. Address of Operator
 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380

9. Pool name or Wildcat
 Jalmat (Tansill-Yates-7Rivers)(Gas)

4. Well Location
 Unit Letter N ; 512 Feet From The South Line and 1973 Feet From The West Line
 Section 6 Township 24S Range 37E NMPM Lea County

10. Date Spudded 12/8/2006 11. Date T.D. Reached 12/13/2006 12. Date Compl. (Ready to Prod.) 2/17/2007 13. Elevations (DF& RKB, RT, GR, etc.) 3330' GR 14. Elev. Casinghead

15. Total Depth 3500' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 2788-3273' Jalmat (Tansill-Yates-Seven Rivers)(Gas) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run SDL/DSN, CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1203'	9-7/8"	650 sx	130 sx circ.
4.5"	11.6#	3500'	6-1/8"	375 sx	83 sx circ.

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3166'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2788-3273'	w/61 holes, 1 SPF	2788-3273'	Acidized w/6000 gals 15% HCL acid w/122 BS.
2788-3273'		2788-3273'	Fraced w/60,000# 20/40 sand and 239,895# 12/20 sand w/289 tons CO-2.

28. PRODUCTION

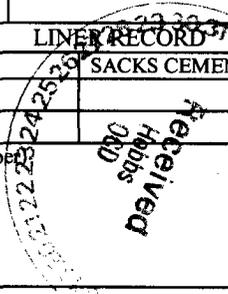
Date First Production 2/17/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/19/2007	Hours Tested 24 hrs.	Choke Size 19/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 90	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. SI	Casing Pressure 24	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 90	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold Test Witnessed By

30. List Attachments
 SDL/DSN, CBL, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Kimberly Faldyn* Printed Name Kimberly Faldyn Title Production Tech Date 3/7/2007
 E-mail Address kfaldyn@plantationpetro.com



KE

