Form 3160-5. (November 1994)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			 Lease Serial No. NM-4314 If Indian, Allottee or Tribe Name 		
abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No.	
2. Name of Operator Cimarex Energy Co. of Colorado				Pipeline B5 Federal No. 1 9. API Well No.	
3a. Address	Phone No. (include	area code)	30-025-38043		
3a. Address 3b. PO Box 140907; Irving, TX 75014-0907 9 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 9		72-401-3111		10. Field and Pool, or Exploratory Area E-K; Bone Spring	
660' FNL & 1650' FEL B-5-19S-34E				11. County or Parish, State Lea County, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Alter Casing	Deepen Fracture Treat Iew Construction	Production (Start/R Reclamation Recomplete	Well Integrity X Other Lay on lease	
		Plug and Abandon	Temporarily Abando		
Final Abandonment Notice Convert to Injection Plug Back Water Disposal Surface commingling 13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.					=
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) $\int_{C} e \sqrt{15 \pm cc} \sqrt{15}$ Lay approximately 1000' of 3" SDR-7 polyline down the side of the access road for our Pipeline B 5 No. 1 well in the NW/4NE/4 of 5-19S-34E to our Pipeline Deep 5 Federal No. 3 well in the SE/4NE/4 of 5-19S-34E. Duke has a low pressure line on the well pad of the Pipeline Deep 5 No. 3 and when it is re-completed to the Bone Spring we plan on surface commingling gas only from the two wells for sales to Duke. Each well will have it's own tank battery for oil production. Royalty, override, and working interest in these two wells is the same. The line will be laid on the surface by the side of previously arced access road per our approved POD for the area. See attached plat. The working pressure is estimated to be 30 to 50 psi.					
14. I hereby certify that the foregoing is true and Name (<i>Printed/Typed</i>)	J correct	Title		5 8 3	=
Zeno Farris Manager Operations Admin			erations Adminis	stration	
Signature Date					
March 19, 2007					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by /s/ Don Pe	terson ACT	ING	FIELD MA	NAGER APR 0.3 2007	-
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD FIELD OFFICE			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on reverse) GWV	1				=

