

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HC-BBSFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOLD ENERGY, LP3a. Address
415 W. Wall Street, Suite 500 Midland, Texas 797013b. Phone No. (include area code)
432-686-1100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FWL Unit Letter "L"
Section 5 - T24S - R34E

5. Lease Serial No.

LC 061374A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

35983

8. Well Name and No.

Bell Lake #25

9. API Well No.

30-025-38175

10. Field and Pool, or Exploratory Area

Bell Lake; Morrow, South (Gas)

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drill out of 4-1/2" casing for open-hole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Morrow completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent report to operations summary reported on Sundry dated 3/9/07, move off drilling rig and associated equipment. Clean out cellar. Set gas buster. Reset trailer and diesel tank. Blade and clean location. MIRU Tetra flowback equipment. Set anchors. MIRU BOBCAT 1-3/4" coiled tubing unit, nitrogen equipment and crane. RU BOP stack. Pressure test BOP stack, manifold and all lines to 10,000 psi. Test 4-1/2" casing to 5,000 psi. 3/13/07 12:00 PM: RIH w/ 3-3/4" star cut bladed mill, motor, dual circulating sub, hydraulic disconnect, jars, torque-thru hydraulic disconnect, dual flapper valve and coil connector on 1-3/4" coiled tubing to 13,650'. Drill FC, cement, float shoe, cement and 1' of new formation to 13,700' using 10 ppg brine water + N2 for 70Q nitrogen foam. Circulate & condition hole. POOH w/ BHA. Change out BHA. NU & test stack. RIH w/ 3-3/4" DOWDCO diamond bit, XO, motor, dual circulating sub, hydraulic disconnect, 3-3/4" fixed blade centralizer, weight bar, centralizer, jars, torque-thru hydraulic disconnect, dual flapper valve and coil connector on 1-3/4" coiled tubing to 13,700'. Drill formation from 13,700' - 13,716' using 10 ppg brine water + N2 for 70Q nitrogen foam. POOH w/ BHA. Change out bit to 3-3/4" REED PDC. Remaining BHA same as previous. NU & test stack. RIH to 13,716'. Work BHA with 8M lbs drag. POOH w/ BHA. Lay down 3-3/4" stabilizers. NU & test stack. RIH w/ same PDC bit to 13,716'. Drill from 13,716' - 13,751' using 10 ppg brine water + N2 for 70Q nitrogen foam. PU to 4-1/2" casing shoe. Circulate 1 hour. RIH to TD to check for fill. No fill. PU to 4-1/2" casing shoe. Circulate and condition hole. Drop ball to shift circulating port. Begin pumping nitrogen only. Circulate N2 around and jet wellbore dry while POOH.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Shannon L. Klier

Title Operations Engineering Manager

Signature

Date

3/20/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

APR 3

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

