

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOLD ENERGY, LP3a. Address
415 W. Wall Street, Suite 500 Midland, Texas 797013b. Phone No. (include area code)
432-686-11004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 990' FWL Unit Letter "L"
Section 5 - T24S - R34E

5. Lease Serial No.

LC 061374A

6. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA/Agreement, Name and/or No.
359838. Well Name and No.
Bell Lake #259. API Well No.
30-025-3817510. Field and Pool, or Exploratory Area
Bell Lake; Morrow, South (Gas)11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Break down and flow |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | test open hole |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | Morrow interval |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent report to operations summary reported on Sundry dated 3/20/07. 3/14/07 1:30 AM: with coiled tubing out of hole, RU nitrogen units to 4-1/2" casing and begin pumping N2 at 6,300 scf/min. Pumping into formation at 6,300 scf/min at 1,730 psi. Shut down nitrogen pumps. ISIP = 1,700 psi. 5 min SIP = 1,499 psi. 10 min SIP = 1,349 psi. 15 min SIP = 1,262 psi. Total N2 pumped = 211,000 scf. Begin flowing well back on 32/64" choke for 2 hours to recover nitrogen. Send gas through production test unit at 4:00 AM. Flared through test unit for 13 hours on 35/64" choke. Average pressure = 1,004 psi. Average flow rate = 6,105 mscf/day. MIRU Schlumberger SL unit. With well flowing, RIH w/ tandem BHP gauges to 13,600'. Flow well for 2 hours with gauges on bottom. 3/14/07 5:00 PM: SI well for 24 hour BU. 3/15/07 5:00 PM: Pull gauges. Maximum recorded BHP = 1,788 psi. Extrapolated BHP = 1,790 psi. Release all equipment. Prep to install production facility and wait on pipeline.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Shannon L. Klier

Title Operations Engineering Manager

Signature

Date

3/21/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

Date

APR 3 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FREDERICK WRIGHT
PETROLEUM ENGINEER