

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

WELL API NO.

300 2501316

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E - 881

7. Lease Name or Unit Agreement Name

Aztec State

8. Well Number

1

9. OGRID Number

227001

10. Pool name or Wildcat

Maljamar, GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Latigo Petroleum, Inc.

3. Address of Operator

P.O. Box 10304, Midland, Texas 79702

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line
Section 8 Township 17 S Range 33 E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 173 Distance from nearest fresh water well 1000 Distance from nearest surface water 1000

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Sqz. under Packer at 3000 ft w/ 110 sx of cement.
2. Tag cement inside tbg. at 2,750 ft after 1 hour.
3. Displaced TOC to 3100', WOC 3½ hours, tag cement at 3250'.
Pressure Test Plug, had communication.
4. Pump 50 sx Plug, displaced to 3050', WOC 4 hrs.
Test Plug, still had communication.
5. Pump a 45 sx Plug at 2800', WOC, Test OK.
6. Cut tbg. at 2530', left Packer in Hole.
7. Spot 40 sx Plug on top of tbg. stub, tag at 2345'.
8. Sqz. csg. part w/ 35 sx, displaced to 1600', Tag at 2345'.
9. Perforated at 1500', sqz. perforations w/ 40 sx of cement.
Tag at 1250'.
10. Perforated csg. at 375'.
11. Sqz. Perforation w/ Surface Valve open w/ 175 az of cement.
12. OCD Ok'd to cut off wellhead, fill csg. w/ 15 sx of cement. 3/6/07
Installed Dry Hole Marker. Note: Well was circulated w/ 9.5# mud.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Agent

DATE 03/06/07

Type or print name
For State Use Only

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

Telephone No.

APPROVED BY:

Conditions of Approval (if any)

TITLE

REPRESENTATIVE II/STAFF MANAGER
OC FIELD

DATE

APR 09 2007