

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06666
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L.G. Warlick A
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Penrose/Drinkard/Blinebry/Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other Injection ☒

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
P.O. Box 7139, Midland, TX 79708

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 19 Township 21-S Range 37-E NMPM 3 Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL J Sect 19 Twp 21S Rng 37E Pit type Steel Depth to Groundwater 148' Distance from nearest surface water 1980 feet from the South line and 1980 feet from the East line (Steel Tank)
Distance from nearest surface water 1980 feet from the South line and 1980 feet from the East line (Steel Tank)
Below-grade Tank Location UL J Sect 19 Twp 21S Rng 37E Distance from nearest surface water 1980 feet from the South line and 1980 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH in String #1 and set CIBP at +6550'.
3. RIH in String #2 and set CIBP at +5750'. (Penrose/Grybrg./Queen/Yates/B.Salt)TAG.
4. RIH in String #3 and set CIBP at +5125'.
5. RIH in String #4 and set CIBP at +3700'.
6. RIH in String #1 with workstring and spot 175sx of cement from 6550'-surf.(Drinkard/Glor./S.A./Grybrg/Queen/shoe/B.Salt/T.Salt/shoe/surf.)
7. RIH in String #2 with workstring and spot 155sx of cement from 5750'-surf.(Blibry/Glor./S.A./Queen/shoe/B.Salt/T.Salt/shoe/surface)
8. RIH in String #3 with tubing and spot 140sx of cement from 5125'-surf.(see step 7 except Blibry)
9. RIH in String #4 with tubing and spot 35sx of cement from 3700'-2350'.
10. Perf at 1400' and squeeze 125sx of cement in String #4 from 1200' to 1400' to 1200'.(T.Salt) TAG.
11. Perf at 300' and squeeze 250sx of cement in String #4 from surf. to 400' to surf.(shoe/f.wtr/surf.)TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 4-04-2007
Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY Mary W. Wink TITLE DATE
Conditions of approval, if any:
THE OIL CONSERVATION DIVISION
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

WELL DATA SHEET

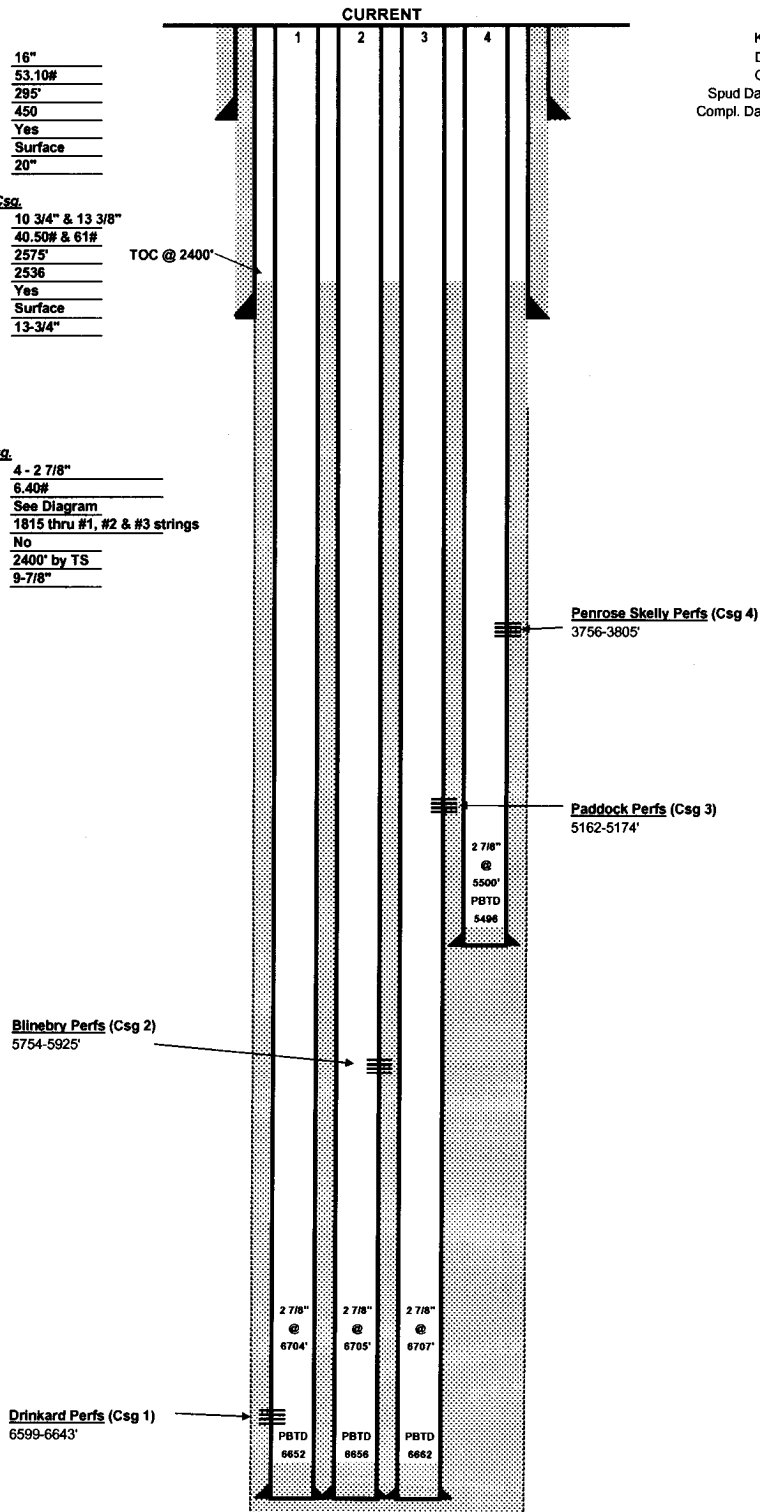
Field: Penrose Skelly/Paddock/Blinebry/Drinkard Well Name: L. G. Warlick A # 2 Lease Type: State
 Location: 1980' FSL & 1980' FEL (J) Sec: 19 Township: 21S Range: 37E
 County: Lea State: New Mexico Refno: FA7770 API: 30-025-06666 Cost Center: BCU496200
 Current Status: 4 strings SI
 Current Producing Formation(s): Drinkard, Blinebry, Paddock, Penrose Skelly (Grayburg)

Surface Csg.
 Size: 16"
 Wt.: 53.10#
 Set @: 295'
 Sxs cmt: 450
 Circ: Yes
 TOC: Surface
 Hole Size: 20"

Intermediate Csg.
 Size: 10 3/4" & 13 3/8"
 Wt.: 40.50# & 61#
 Set @: 2575'
 Sxs Cmt: 2536
 Circ: Yes
 TOC: Surface
 Hole Size: 13-3/4"

Production Csg.
 Size: 4 - 2 7/8"
 Wt.: 6.40#
 Set @: See Diagram
 Sxs Cmt: 1815 thru #1, #2 & #3 strings
 Circ: No
 TOC: 2400' by TS
 Hole Size: 9-7/8"

KB: 3509'
 DF: 3508'
 GL: 3497'
 Spud Date: 6/24/1962
 Compl. Date: 7/18/1962



PBTD:
 TD: 6710'

Prepared by: W. P. Johnson
 Date: 7/17/2006

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 21S Range: 36E Sections: 25

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

iWATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 04/04/2007

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
CP	21S	36E	25				1	148	148	148

Record Count: 1