State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION

CONDITIONS OF APPROVAL IF WNY

WELL API NO. 1220 South St. Francis Dr. DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 30-025-07514 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II X 1301 W. Grand Ave, Artesia, NM 88210 STATE FEE [6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) Section 31 1. Type of Well: 8. Well No. 121 Oil Well Gas Well Other Injector 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter E Feet From The Line 1980 Feet From The North 990 Range **NMPM** County Township 18-S 38-E Section Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3645' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ______ Distance from nearest surface water Depth of Ground Water Below-Grade Tank: Volume ______ bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PULL OR ALTER CASING Multiple Completion** CASING TEST AND CEMENT JOB OTHER: Deepen/Run Liner/Perf/AT X OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. POOH w/tbg & injection equipment. 2. Clean out to TD @4380'. 3. Deepen well to 4400'. Circ clean. 4. Run liner. 5. Perforate new liner. 6. Acid treat new perfs w/15% PAD acid. 7. Run back in hole with injection equipment. 8. Test casing and chart for the NMOCD. 9. Return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. If urther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE DATE Administrative Associate 04/02/2007 TYPE OR PRINT NAME TELEPHONE NO. Johnson 806-592-6280 Mendy A. E-mail address: mendy_johnson@oxy.com OC FIEHD REPRESENTATIVE WOLAFF MANAGER For State Use Only PR 0 9 2007 APPROVED BY