

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24815
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	ALICE PADDOCK
8. Well No.	6
9. Pool Name or Wildcat	TUBB OIL AND GAS
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3351'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>O</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>2230'</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3351'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ MIT W/CHART FOR TA STATUS

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-14-07: NOTIFIED NMOCD. UNSEAT PUMP. LD RODS & PUMP. PMP 40 BBLS DN CSG. REL TAC. TIH W/BIT, & 96 STANDS TO 5950. TIH W/7" CIBP & 96 STANDS TO 5940. SET CIBP. LOADED WELL W/204 BBLS 8.6# BRINE. TEST CIBP TO 500 PSI. HELD. CIRC240 BBLS PKR FLUID. DUMP CMT ON CIBP. TEST CSG TO 500 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Agreement Expires 3/14/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

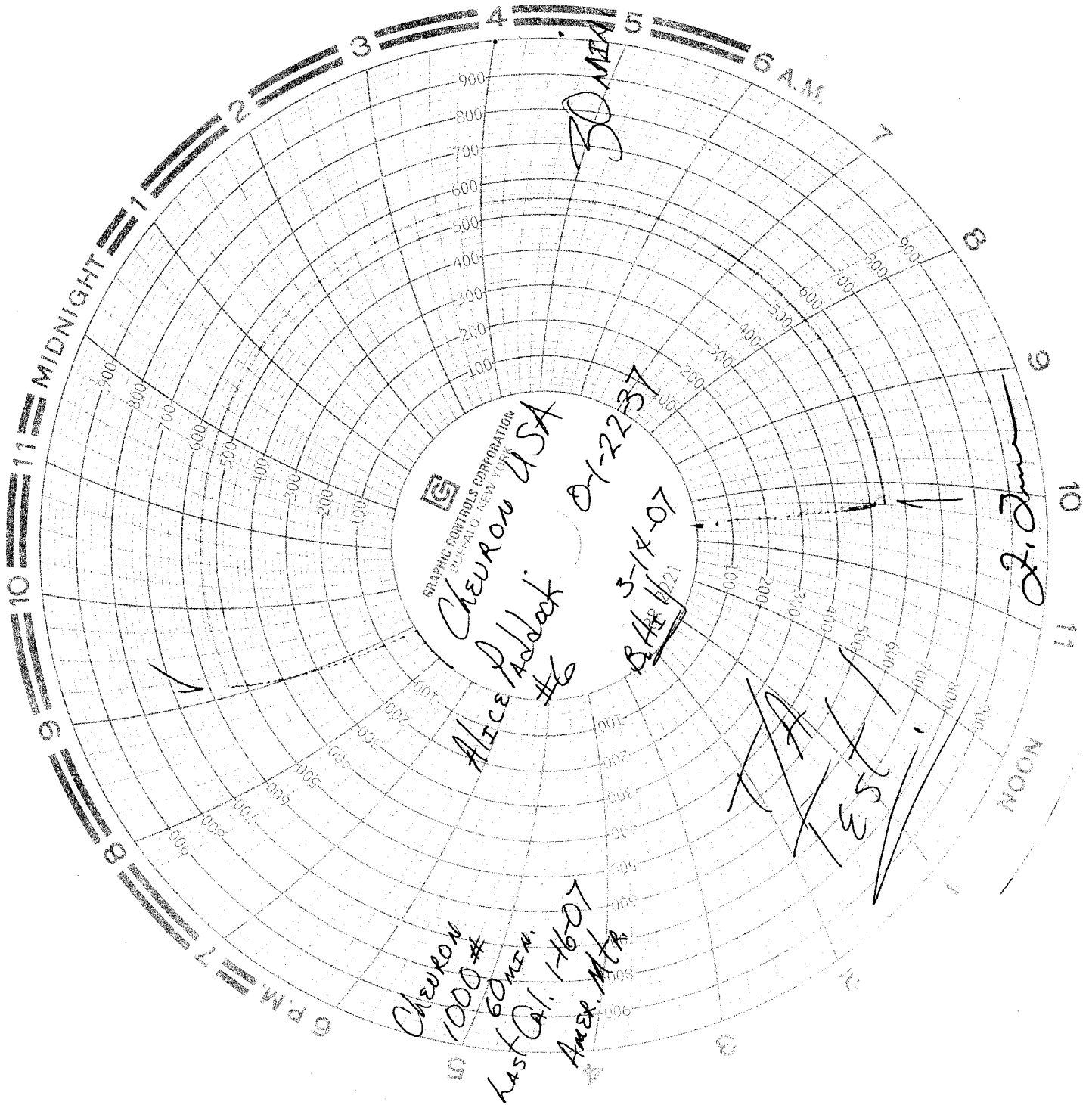
SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/3/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayden Wink FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

APR 09 2007



GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

Chevron USA

Alice Paddock #6

01-22-37

3-14-07

Chevron 1000 #

Last Cal. 1-16-07

Amer. MTR

Test

2. June