Submit 3 Copies To Appropriate District State of New	Mexico	Form C-103
Office District I Energy, Minerals and I	Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVAT	ON DIVISION	30-025-20910 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-0789-1
		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		Monsanto State 8. Well Number 7
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other		
2. Name of Operator		9. OGRID Number
Pogo Producing Company Address of Operator		017891 10. Pool name or Wildcat
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340		Paduca Delaware
,		Tadaca Belaviare
4. Well Location		
Unit Letter M: 330 feet from the South line and 990 feet from the West line		
Section 16 Township 25S Range 32E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3401		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
-		
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
The Monsanto State #4 was already shut-in when Pogo purchased the lease and took over operations in August 2005. In October 2006,		
Pogo made down hole repairs and in good faith returned the well to production. But since then, the well has only produced water, no oil		
or gas, thus remains on the NMOCD inactive well list.		
in the second of		
Pogo is anticipating conducting a tertiary (CO2) recovery program in the Paduca field in which the Monsanto State #7 would be a part of		
and if successful, would hopefully return to producing oil and gas in commercial quantities. Given the scarcity of CO2 at this time, our		
plans have been delayed until such time as an adequate supply of CO2 is secured. Accordingly, Pogo request that the NMOCD allow this well to be TA'd with the understanding that it will be returned to production once the project is completed and CO2 is being injected. A		
MIT will be conducted and witnessed yearly until such time the well is returned to production.		
• • • • • • • • • • • • • • • • • • • •	F	i and in the second of the sec
		Keveived
		Hobbs
		√©₁ UCD
		Contract of the contract of th
I hereby certify that the information above is true and complete to t	he heet of my knowledge	and halief ve
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
Obil Mist		- -
SIGNATURE (CATALOGUE) TITL	E Sr. Eng Tech	DATE <u>04/04/07</u>
Type or print name Cathy Wright E-mail address: wright@pogoproducing.com Telephone No. 432-685-8100		
For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGES		
\mathcal{L}	•	APR 0 9 2007
APPROVED BY: TITLE	E	DATE
Conditions of Approval (if any):		