

OCD-HOBBS

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

SAMSON RESOURCES

3. Address and Telephone No.

TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 810' FSL & 519' FWL, Sec 12-20S-34E

Unit M

5. Lease Designation and Serial No.

NM-02127-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Lea Federal Unit #24

9. API Well No.

30-025-38212

10. Field and Pool, or Exploratory Area

Lea; Bone Springs

11. County or Parish, State

Lea, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other **Set and Cement**
Int and Production Csg.
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/5/2007 Set 9 5/8" 40# HCK-55 BTC csg. FS @ 5491'. DV tool @ 1284'. Cement 1st stg w/ 500 sxs Interfill C w/ 1/4# Flocele mixed at 11.5 ppg Tail w/ 360 sxs Cl C Neat mixed @ 14.8 ppg. Bump plug. Set pkr w/ 2450 psi. Drop bomb & open tool. CBU. No cmt to surface. Pump 2nd stage w/ 255 sxs Interfill C mixed at 11.5 ppg. Tail in w/ 50 sxs Cl C Neat mixed @ 14.8 ppg. Circ 65 sxs cmt. to surface. Waited 18.5 hours before drilling out cement.

3/21/2007 Set 5 1/2" 17# P-110 LTC csg. @ 11,113'. Cemented with 450 sx Interfill H + 5 pps Gilsonite + 1/8 pps Poly E Flake + 0.1% HR-7 mixed @ 11.9 ppg and 650 sx Super H + 0.5% Halad(R)-344 + 0.4% CFR-3 + 0.25% HR-7 + 1 pps Salt + 5 pps Gilsonite + 1/8 pps Poly E Flake mixed @ 13.0 ppg & 1.68 ft/sx

RECEIVED
HOBBS
OCD

14. I hereby certify that the foregoing is true and correct

Signed Brennan ShortTitle Drilling EngineerDate March 23, 2007

(This space for Federal or State office use)

Approved by Chris Williams

Conditions of approval, if any:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Date

ACCEPTED FOR RECORD

APR 09 2007

FREDERICK WRIGHT
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side