

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 2080' FSL (Unit K)
NE/4 SW/4, Sec. 24, T9S, R37E, NMPM

5. Lease Designation and Serial No.

NM 0103893

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Allied 93 #3

9. API Well No.

30 025 24681

10. Field and Pool, or Exploratory Area

Sawyer (San Andres)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOTE: TUBING IS STUCK @ +/- 2,300'

1. MIRU - PLUGGING EQUIPMENT AND STEEL PITS
2. ND WELLHEAD-NU BOP-WORK TUBING-PUMP FRESH WATER-ATTEMPT TO FREE TUBING-FIGURE FREE POINT
3. PUMP 200 SACKS DOWN TUBING - CIRCULATING UP TO STUCK TUBING - (TAG)
4. RIH AND CUT TUBING - POH
5. RIH - CIRCULATE PLUGGING MUD - PERF AND SQUEEZE 35 SACKS @ TOP OF TUBING - (TAG)
6. RIH AND PERF @ 466' SPOT 35 SACKS FROM 466' - 366' - TAG PLUG
7. RIH AND PERF @ 60' - CIRCULATE 25 SACKS FROM 60' TO SURFACE
8. CUT OFF WELLHEAD, CUT OFF ANCHORS, COVER CELLAR, COVER PIT, & MOVE OUT

STEEL PITS WILL BE USED FOR THIS PROCEDURE

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Vice-President

Date

3/26/2007

(This space for Federal or State office use)

Approved by

Title

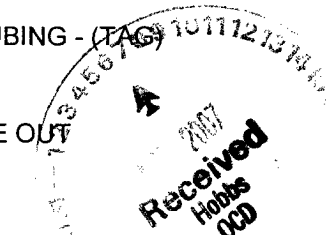
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side



SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications:
2. If the completion assembly can be pulled, spot a cement plug @ 4930' for the top of the perfs.
3. If the completion assembly can not be pulled, establish injection into the perforation through the tubing, then pump cement down the tubing to the perforations, and proceed with the proposed procedure as submitted, with the following exception.
4. Squeeze the perforations @ 466' leaving at least 25 sacks of cement inside of the casing.

*****All plugs below the surface plug must be at least 100' and 25 sacks of cement plus an additional 10% for each 1000 feet of depth.**

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN
90 DAYS.**

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 4/2/07

